

COMPREHENSIVE ANNUAL FINANCIAL REPORT

YEAR ENDED DECEMBER 31, 2009

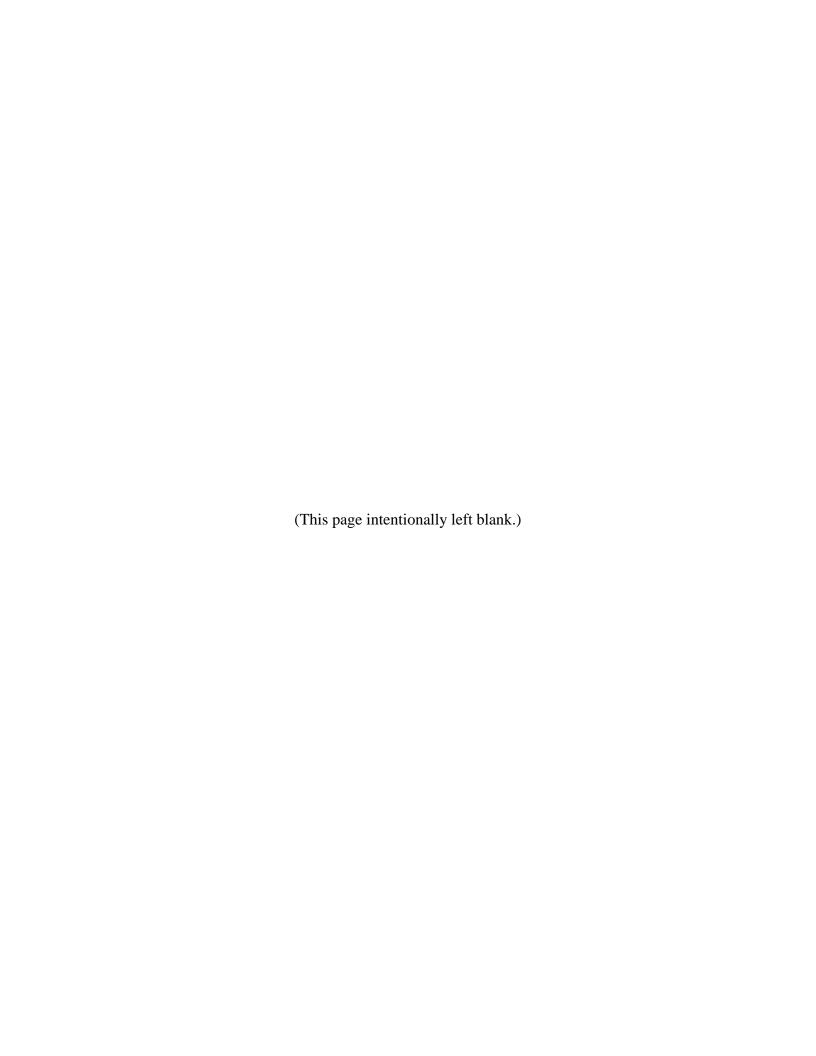


Gulf Coast Waste Disposal Authority Houston, Texas

Comprehensive Annual Financial Report

For the Year Ended December 31, 2009

Prepared by the Finance Department

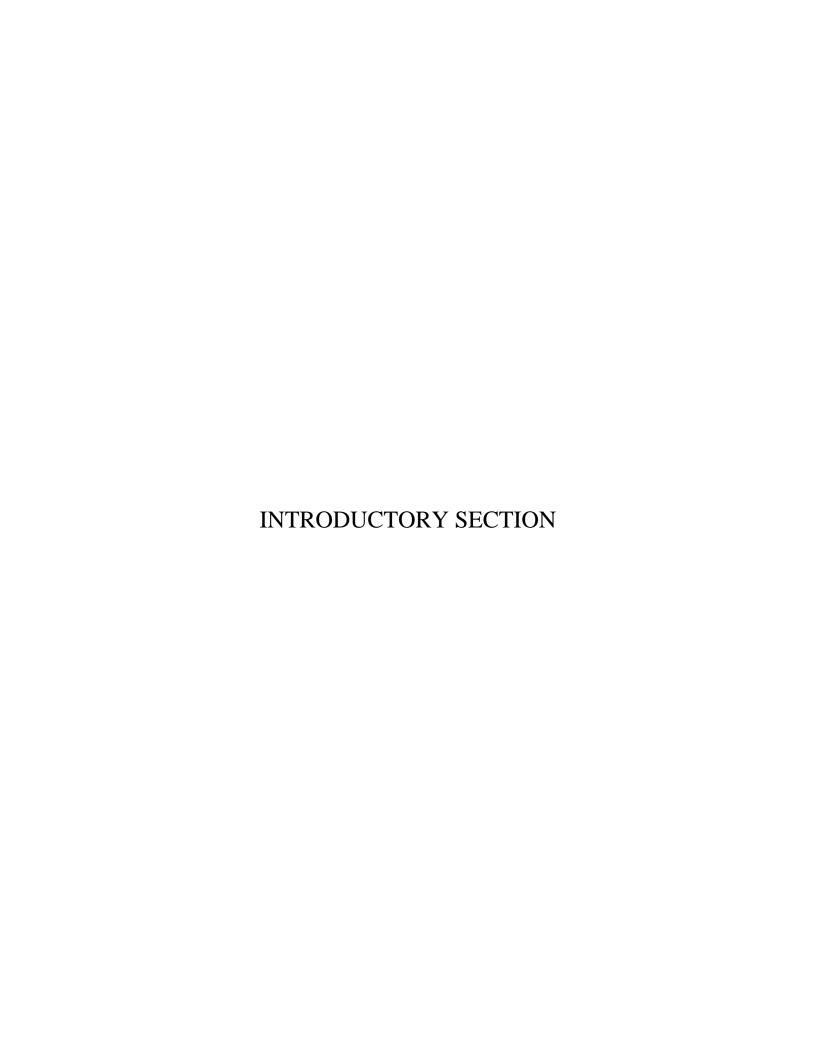


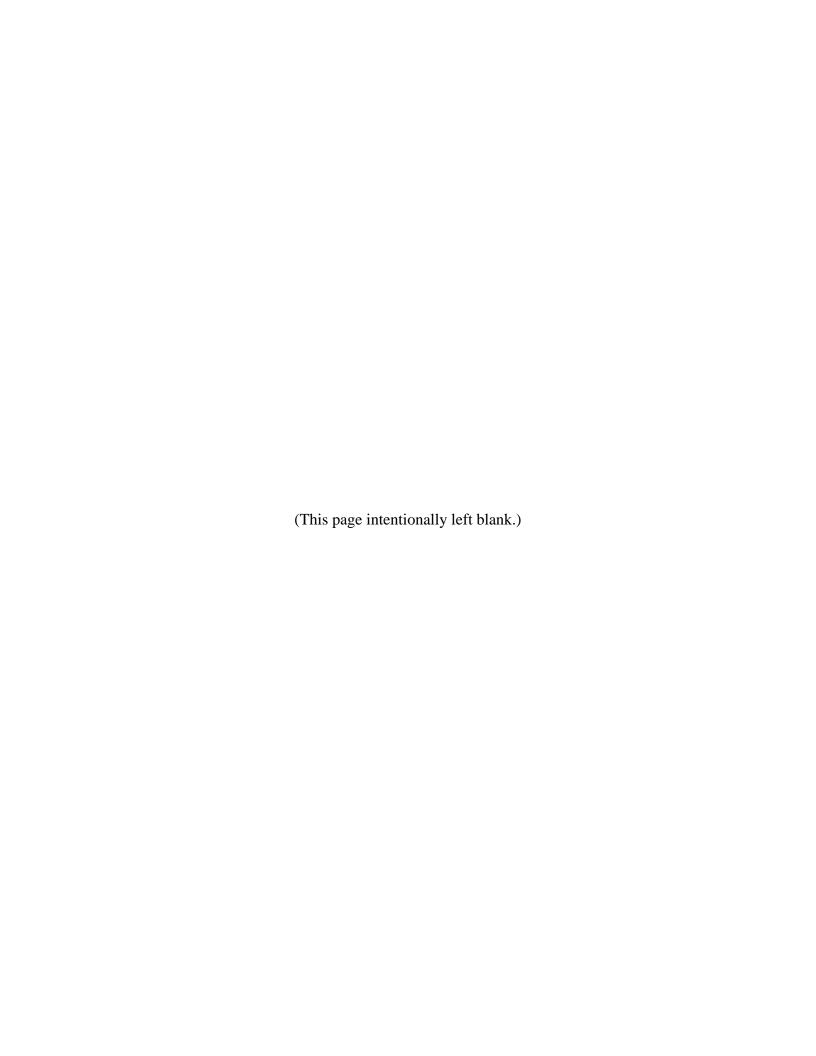
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Gulf Coast Waste Disposal Authority

910 Bay Area Blvd Houston, Texas 77058

Phone: (281) 488-4115 • Fax: (281) 488-3331

April 10, 2010

To the Board of Directors, participants, customers, and citizens of the Gulf Coast Waste Disposal Authority

The Texas Water Code, Section 49.191, requires an annual audit of the Gulf Coast Waste Disposal Authority's (the "Authority" or "GCWDA") books of accounts, financial records and transactions by independent certified public accountants selected by the Board of Directors. This report is published to fulfill that requirement for the fiscal year ended December 31, 2009.

The Texas Water Code, Section 49.194 requires that the Authority submit a copy of the Comprehensive Annual Financial Report (CAFR) to the Texas Commission on Environmental Quality (TCEQ) within 135 days of year end, along with annual filing affidavits stating that copies of the report have been filed with the County Clerks' offices in the three counties of the Authority's statutory district. The Authority's statutory district is within the State of Texas, and includes Harris, Galveston, and Chambers Counties. A copy of the report must also be filed with the Governor of the State of Texas, the State Auditor, and the Pension Review Board. These filing requirements are being met.

Management assumes full responsibility for the completeness and reliability of the information contained in this report, based upon a comprehensive framework of internal controls that has been established for this purpose. Because the cost of internal controls should not exceed the anticipated benefit, the objective is to provide reasonable, rather than absolute, assurance that the financial statements are free of any material misstatements.

Null-Lairson, PC, Certified Public Accountants, has issued an unqualified ("clean") opinion on the Authority's financial statements for the year ended December 31, 2009. The independent auditors' report is located at the front of the financial section of this report.

The management's discussion and analysis (MD&A) immediately follows the independent auditors' report and provides a narrative introduction, overview, and analysis of the basic financial statements. The MD&A complements this letter of transmittal and should be read in conjunction with it.

Profile of the Government

The Authority was created in 1969 by the Texas Legislature as a political subdivision of the State of Texas and is governed by a nine-member Board of Directors. The Authority provides services to enable governments and industries to better manage their pollution control needs. These services include the operation of waste treatment facilities, technical assistance and information programs, involvement in community environmental projects, pollution control, and private activity bond financing of projects for other entities.

Each year the Authority's Board of Directors adopts an annual budget for the General Services Division. Consistent with Section 49.057 of the Texas Water Code, annual budgets are not legal spending limits, but rather management devices for evaluation of program efficiency and effective use of resources. Accordingly, this financial plan is defined as a *non-appropriated* budget.

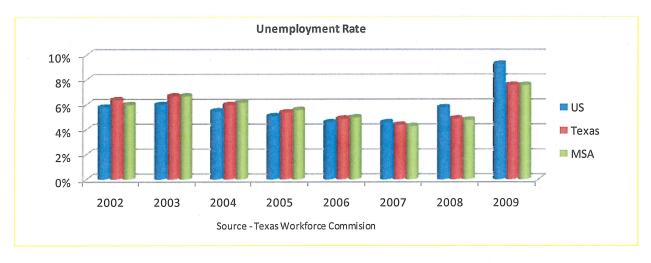
During 2009, the Authority operated four industrial wastewater treatment plants, two municipal sewage treatment plants, an industrial solid waste landfill, a pipeline, a receiving station for the collection of trucked in wastewater and a service that provides billing and collection for a utility district. In addition, the Authority operated a central laboratory that has consolidated most of GCWDA's testing procedures.

Local economy

Harris, Galveston, and Chambers Counties form the primary jurisdictional area for the Authority. Situated near major petroleum and natural-gas fields, this area is the center of the national petroleum industry. The region also has a diverse industrial base in manufacturing, aeronautics and technology. Houston, located in Harris County, is the world's primary producer of oil-field equipment. The Houston area is also home to the Port of Houston.

The Authority's main jurisdictional area is within the Houston-Sugarland-Baytown Metropolitan Statistical Area (MSA). According to the December 2009, issue of Houston – The Economy at a Glance, a publication of the Greater Houston Partnership, this 10-county Houston metropolitan area is predicted to see job gains between December 2009 and December 2010 of 1,900. This is a positive trend on the heels of last year's loss of 93,000 jobs. It is predicted that Houston will fair better than other cities during the current recession and Houston is well positioned to grow once the economic recovery begins.

The following chart shows the Region's unemployment rate over the past eight years in comparison to the United States and the State of Texas.



Long-term financial planning

During 2009, the Authority continued managing risk with comprehensive general liability, errors and omissions, automobile, workers' compensation and property insurance by participation in the TWCA Risk Management Fund self-insurance pool. The pool is available to members of the Texas Water Conservation Association. The Authority maintains a Casualty Insurance Risk Reserve Internal Service Fund to pay for losses within the Risk Management pool's insurance deductible limits. Coverage is provided for all other insurable losses through private insurance companies.

Awards

Sewage Treatment Awards

The Authority's 40-Acre, Odessa South, Blackhawk and Bayport Facilities received recognition for their compliance achievements during the 2008 operational year by the National Association of Clean Water Agencies. The Blackhawk Facility and the 40-Acre Facility received the Platinum award. The Platinum award is given to a facility that has had perfect operating permit compliance for five consecutive years. The Blackhawk Facility has gone thirteen years without a single permit violation; therefore, it was awarded the Platinum 13. The Bayport Facility received the Gold Award which is given to acknowledge 100 percent compliance with the Facility's discharge permit for 12 months. The Odessa South Facility received the Silver Award. Excellence in Financial Reporting

The Government Finance Officers Association (GFOA) awarded a Certificate of Achievement of Excellence in Financial Reporting to Gulf Coast Waste Disposal Authority for its Comprehensive Annual Financial Report (CAFR) for the fiscal year ended December 31, 2008. This was the 22nd consecutive year that the Authority has received this prestigious award. In order to be awarded a Certificate of Achievement, the Authority had to publish an easily readable and efficiently organized CAFR that satisfied both generally accepted accounting principles and applicable legal requirements.

A Certificate of Achievement is valid for a period of one year only. We believe that this CAFR continues to meet the Certificate of Achievement Program's requirements and we are submitting it to the GFOA to determine its eligibility for another certificate.

Acknowledgements

The preparation of this report could not be accomplished on a timely basis without the efficient and dedicated services of the entire staff of the Finance Department and our independent auditor. We would like to express our sincere appreciation to all employees who contributed to its preparation. We would also like to thank the Board of Directors for its support in planning and conducting the financial operations of the Authority in a responsible and progressive manner and the Audit Committee for its role in overseeing the audit process.

Respectfully submitted,

Charles Ganze General Manager James Cooksey

Manager, Financial Services

Certificate of Achievement for Excellence in Financial Reporting

Presented to

Gulf Coast Waste Disposal Authority

Texas

For its Comprehensive Annual Financial Report for the Fiscal Year Ended December 31, 2008

A Certificate of Achievement for Excellence in Financial Reporting is presented by the Government Finance Officers Association of the United States and Canada to government units and public employee retirement systems whose comprehensive annual financial reports (CAFRs) achieve the highest standards in government accounting and financial reporting.

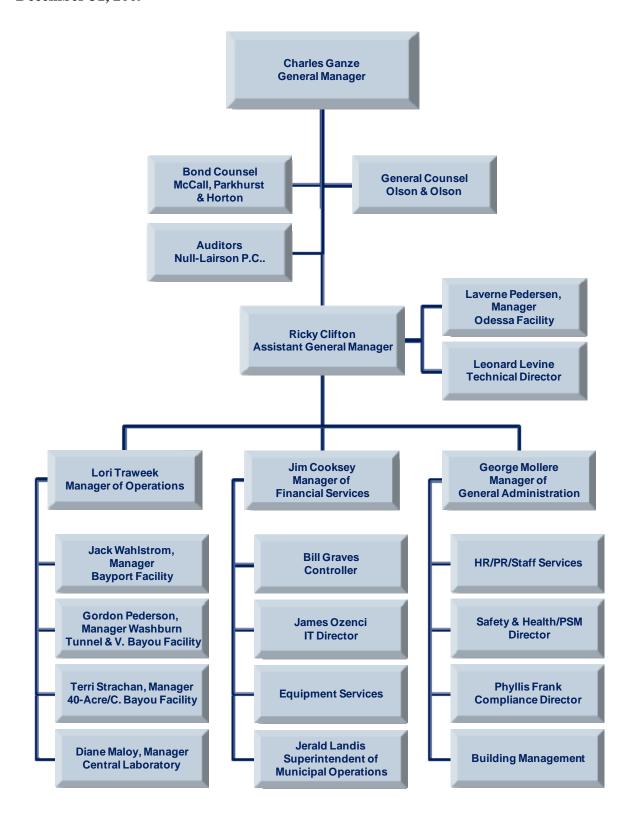
WHILE OF THE STATE OF THE STATE

President

Executive Director

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Gulf Coast Waste Disposal Authority Organizational Chart December 31, 2009



Gulf Coast Waste Disposal Authority Board of Directors December 31, 2009

Chairman

J. Mark Schultz

Representing Chambers County Appointed by County Commissioners Court

Vice Chairman

Rita Standridge

Representing Chambers County Appointed by Consortium of Mayors

Treasurer

Dr. Irvin W. Osborne-Lee

Representing Harris County Appointed by Consortium of Mayors

Secretary

James A. Matthews, Jr.

Representing Galveston County Appointed by County Commissioners Court

Directors

Zoe Milian Barinaga

Representing Harris County Appointed by Governor

Ron Crowder

Representing Galveston County Appointed by Consortium of Mayors

Lamont Meaux

Representing Chambers County Appointed by Governor

Franklin D. R. Jones, Jr.

Representing Harris County Appointed by County Commissioners Court

Randy Jarrell

Representing Galveston County Appointed by Governor

Gulf Coast Waste Disposal Authority Committee/Board Assignments December 31, 2009

Industrial Development Board

Ron Crowder – President Charles Ganze – Vice President James Cooksey – Secretary

Public Policy Committee

James Matthews – Chairman Zoe Barinaga Frank Jones Dr. Irvin Osborne-Lee

Audit Committee

Dr. Irvin Osborne-Lee – Chairman Randy Jarrell James Matthews Lamont Meaux

Budget Review Committee

Lamont Meaux – Chairman Zoe Barinaga Ron Crowder Randy Jarrell

Special Project Committee

Rita Standridge – Chairman Zoe Barinaga James Matthews Lamont Meaux

Project Review Committee

Frank Jones – Chairman Ron Crowder Dr. Irvin Osborne-Lee Rita Standridge

Legislative Committee

Mark Schultz – Chairman Randy Jarrell Frank Jones Rita Standridge

Gulf Coast Waste Disposal Authority Administrative and Consultants December 31, 2009

General Manager Charles Ganze

Assistant General Manager Ricky Clifton

Manager of Financial Services James Cooksey

> Manager of Operations Lori Traweek

Manager of General Administration George Mollere

> Controller Bill Graves

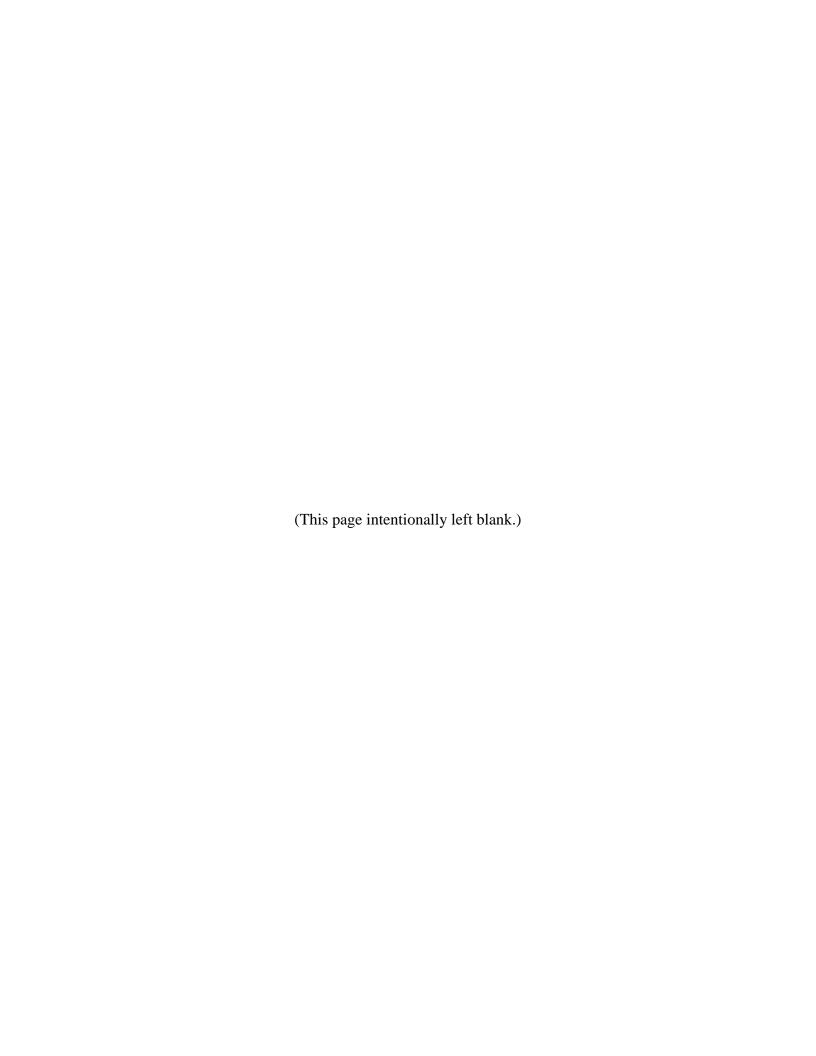
General Counsel Olson & Olson Houston, Texas

Bond Counsel McCall, Parkhurst & Horton Dallas, Texas

Auditors Null-Lairson, PC Certified Public Accountants Houston, Texas

General Office Gulf Coast Waste Disposal Authority 910 Bay Area Boulevard Houston, Texas 77058







Independent Auditors' Report

To the Audit Committee and Board of Directors Gulf Coast Waste Disposal Authority Houston, Texas

We have audited the accompanying financial statements of the business type activities, each major fund and the aggregate remaining fund information of Gulf Coast Waste Disposal Authority (the "Authority") as of and for the year ended December 31, 2009, which collectively comprise the Authority's basic financial statements as listed in the table of contents. These financial statements are the responsibility of the Authority's management. Our responsibility is to express opinions on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Authority's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinions.

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the business-type activities, each major fund, and the aggregate remaining fund information of the Authority as of December 31, 2009, and the respective changes in financial position and cash flows, where applicable, thereof for the year then ended in conformity with accounting principles generally accepted in the United States of America.

In accordance with *Government Auditing Standards*, we have also issued our report dated April 8, 2010 on our consideration of the Authority's internal control over financial reporting and our tests of its compliance with certain provisions of laws, regulations, contracts, grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* and should be considered in assessing the results of our audit.

To the Audit Committee and Board of Directors Gulf Coast Waste Disposal Authority Houston, Texas

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the Gulf Coast Waste Disposal Authority's basic financial statements. The management's discussion and analysis and schedule of funding progress on pages 4 through 10 and 47, are not a required part of the basic financial statements but are supplementary information required by accounting principles generally accepted in the United States of America. We have applied certain limited procedures, which consisted principally of inquiries of management regarding the methods of measurement and presentation of the required supplementary information. However, we did not audit the information and express no opinion on it.

The combining information and statements, other supplementary information and supplementary information as well as the introductory section, statistical section and Texas supplementary information are presented for purposes of additional analysis and are not a required part of the basic financial statements. The combining information and statements and other supplementary information have been subjected to the auditing procedures applied in the audit of the basic financial statements and in our opinion, are fairly stated in all material respects in relation to the basic financial statements taken as a whole. The introductory section, statistical section and Texas supplementary information have not been subjected to the auditing procedures applied in the audit of the basic financial statements and, accordingly, we express no opinion on them.

Mouston, Texas

April 8, 2010

As management of Gulf Coast Waste Disposal Authority (the "Authority"), we offer readers of the Authority's financial statements this narrative overview and analysis of the financial activities of Gulf Coast Waste Disposal Authority for the fiscal year ended December 31, 2009. We encourage readers to consider the information presented here in conjunction with additional information that we have provided in our letter of transmittal, which can be found on pages i - iv of this report. The amounts in the text of the MD&A are rounded to the nearest dollar unless otherwise indicated.

FINANCIAL HIGHLIGHTS

- Capital Assets decreased by \$6.4 million
- Net assets decreased by \$7.7 million
- Program Revenues decreased by \$18.9 million
- Operating expenses decreased by \$3.8 million

OVERVIEW OF THE FINANCIAL STATEMENTS

This discussion and analysis is intended to serve as an introduction to the Authority's basic financial statements. These financial statements are comprised of three components: 1) the basic financial statements, 2) fund financial statements, and 3) Notes to the Financial Statements . This report also contains other supplementary information in addition to the basic financial statements.

Government-wide financial statements. The *government-wide financial statements* are designed to provide readers with a broad overview of the Authority's finances, presented in a manner similar to that of a private-sector business.

The *statement of net assets* presents information on all of the Authority's assets and liabilities, with the difference between the two reported as *net assets*. Over time, increases or decreases in net assets may serve as a useful indicator of whether the financial position of the Authority is improving or deteriorating.

The *statement of activities* presents information showing how the Authority's net assets changed during the most recent fiscal year. All changes in net assets are reported as soon as the underlying event giving rise to the change occurs, *regardless of the timing of related cash flows*. Thus, revenues and expenses are reported in this statement for some items that will only result in cash flows in future fiscal periods (e.g., earned but unused vacation leave).

The government-wide financial statements show the activities of the Authority that are intended to recover all or a significant portion of their costs through user fees and charges (*business-type activities*). The activities of the Authority include general services, wastewater treatment, and solid waste disposal. The government-wide financial statements can be found beginning on page 13.

Fund financial statements. A *fund* is a grouping of related accounts that is used to maintain control over resources that have been segregated for specific activities or objectives. The Authority uses fund accounting to ensure and demonstrate compliance with finance-related legal requirements. The funds of the Authority can be divided into two categories: proprietary funds and fiduciary funds.

Proprietary funds. The Authority maintains two different types of proprietary funds: an enterprise fund and internal service funds. An enterprise fund is used to report the functions that are business-type activities. The Authority has one enterprise fund that is divided into eleven divisions. These divisions are the General Services Division, Bayport Area System Division, Blackhawk Regional Facility Division, Campbell Bayou Facility Division, Central Laboratory Division, 40-Acre Facility Division, Municipal Operations Division, Odessa South Regional Facility Division, Vince Bayou Facility Division, Washburn

Tunnel Facility Division and the Washburn Tunnel Pipeline Facility Division. Internal service funds are an accounting device used to accumulate and allocate costs internally amongst the Authority's various divisions. The Authority uses internal service funds to account for payment of compensated absences; deductible amounts on casualty insurance claims; medical and dental benefits to Authority employees, participating dependents, and eligible retirees; equipment services; data processing; and governmental relations services regarding pretreatment legislation.

The proprietary fund statements provide the same type of information as the government-wide financial statements, only in more detail. The internal service funds are combined into a single, aggregated presentation in the proprietary fund financial statements. Individual fund data for the internal service funds is provided in the form of *combining statements* in the Combining Information and Statements section of this report. The basic financial statements can be found in the basic financial statements under proprietary funds of this report.

Fiduciary funds. Fiduciary funds are used to account for resources held for the benefit of parties outside the government. Fiduciary funds are *not* reflected in the combined financial statements because resources of those funds are *not* available to support the Authority's own programs. The basic fiduciary fund financial statements can be found in the basic financial statements under fiduciary funds of this report.

Notes to the financial statements. The notes provide additional information that is essential to a full understanding of the data provided in the financial statements. The Notes to the Financial Statements can be found at the end of the basic financial statements report.

Other information. This report also provides *other supplementary information* concerning conduit debt issued and outstanding which can be found after the combining information and statements of this report.

The combining information by division and the combining statements referred to earlier in connection with the internal service funds are presented immediately preceding the other supplementary information on conduit debt. These combining information and statements can be found after the required supplementary information.

Government-wide Financial Analysis

As noted earlier, net assets may serve as an indicator of a government's financial position. In the case of the Authority, assets exceeded liabilities by \$93,400,311 at the close of the 2009 fiscal year.

A large portion of the Authority's net assets (70.1%) reflect investment in capital assets (e.g., land, buildings, machinery, and equipment) less any remaining debt used to acquire those assets. The Authority's capital assets are used in operations to provide services to customers, participants and other governments; consequently, these assets are *not* available for future spending.

Although the Authority's investment in its capital assets is reported net of related debt, it should be noted that the resources needed to repay this debt must be provided from other sources, since the capital assets themselves cannot be used to liquidate these liabilities.

Gulf Coast Waste Disposal Authority
Net Assets
December 31, 2009
With comparative totals for December 31, 2008

	2009		2008
Current and other assets	\$	47,306,995	\$ 53,507,067
Capital assets		98,003,724	 104,357,976
Total assets		145,310,719	157,865,043
Long term liabilities		37,876,877	40,858,583
Other liabilities		14,033,531	15,925,833
Total liabilities	51,910,408		56,784,416
Net assets:			
Invested in capital assets, net of related debt		65,499,281	62,886,387
Restricted		5,285,912	5,146,708
Unrestricted		22,615,118	33,047,532
Total net assets	\$	93,400,311	\$ 101,080,627

An additional portion of the Authority's net assets (5.7%) represent resources that are subject to restrictions for debt service and a contingency reserve. The remaining balance of *unrestricted net assets* (\$22,615,118) may be used to meet the Authority's ongoing liabilities.

Current and other assets decreased 11.6% in 2009. Specifically, there was a \$5.2 million decrease in the investment balance as securities matured and the proceeds were used for repayment on the Bayport long term debt requirements. Additionally, the accounts receivable included over one million dollars in an allowance against a single entity who filed for Chapter 11 bankruptcy during 2009. Additional information on the customer receivable can be found in Note B of the Detailed Notes on All Funds section in the Notes to the Financial Statements of this report. Accounts receivable also decreased by \$514,000 as amounts were collected from the Federal Emergency Management Administration (FEMA) for damage related to Hurricane Ike. At December 31, 2009, the remaining receivable related to Ike damage was \$448,000.

The 6.1% decrease in capital assets is attributed to the approximately \$9.5 million recognized in 2009 for depreciation expense on capital assets previously placed in service. The capital assets also included an increase during the year of over \$2.5 million. The 8.6% decrease in total liabilities resulted from the \$3.5 million in total principal payments made and amortization of bond issuance costs related to the outstanding debt. The payments were \$2,910,000 on the Bayport Bonds Series 2002 and 2004 and \$612,000 on the bank loan within the General Services Division. The decrease in liabilities also resulted from the prior year balance including a \$1.3 million payable to one vendor for construction work. The vendor was paid during 2009.

As of December 31, 2009, the Authority reported a net asset balance of \$22,615,118 in unrestricted net assets and a total net asset balance of \$93,400,311. Total net assets decreased \$7,680,316 over 2009. The components of the changes in the net assets are found in the following table:

Gulf Coast Waste Disposal Authority
Changes in Net Assets
Year Ended December 31, 2009
With comparative totals for Year Ended December 31, 2008

	2009			2008	
Revenues:		_		_	
Program Revenues:					
Charges for services	\$	50,554,572	\$	70,669,815	
Operating Grants and Contributions		2,152,547		440,948	
Capital Grants and Contributions		-		521,042	
Total program revenues		52,707,119		71,631,805	
Extraordinary item - Hurricane Ike repairs		(14,540)		(1,126,200)	
Extraordinary item - Loss on asset impairment		-		(334,339)	
Unrestricted investment earnings		807,340		2,508,713	
Total revenues		53,499,919	72,679,979		
Expenses:					
General services		2,100,743		6,743,499	
Wastewater treatment		57,574,147		56,606,205	
Solid waste disposal		1,505,345		1,608,135	
Total expenses		61,180,235		64,957,839	
Change in net assets		(7,680,316)		7,722,140	
Net assets, Beginning		101,080,627		93,358,487	
Net assets, Ending	\$	93,400,311	\$	101,080,627	

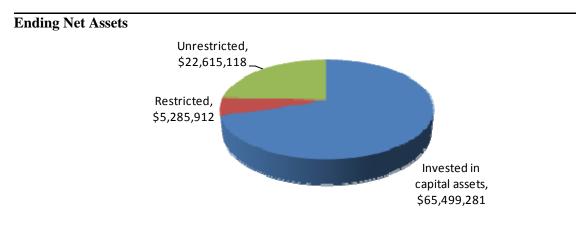
Charges for services decreased \$20,115,243 in 2009. During the prior year, the Authority received over \$11 million from Union Carbide Corporation to pay for the construction of the Oxygen Activated System at the 40-Acre Facility. No amounts were received in 2009 as the construction project was completed in 2008. Additionally, revenues decreased in 2009 as over \$1.3 million was received in 2008 from various participants to finance a special water treatment study for \$382,000, a study of the expansion of the solid waste facility of \$500,000, major repairs to the clarifiers of \$400,000 and over \$380,000 for work related to permit renewals. Additionally, the Bio-San TOC revenue at the Bayport Facility decreased \$1.3 million in 2009 as a result of the reduction in operations of several customers. Total expenses decreased by \$3.8 million during 2009. Chemical costs at the Bayport and Washburn Tunnel Facility decreased by \$5.4 million during the year. Additionally, during 2009, the Authority spent over \$536,000 on repairs to the Biosan Pipeline at the Bayport Facility and over \$1.5 million on repairs related to Hurricane Ike.

During 2008, the Authority established the Gulf Coast Waste Disposal Authority Other Post Employment Benefit Trust. At December 31, 2009 and 2008, \$713,598 and \$422,091, respectively was transferred to the trust to partially fund the computed net other post employment benefit obligations. These obligations include health care and life insurance for qualified retired employees. The remaining increase in payroll costs was due to annual merit and cost of living adjustments.

During 2009, the Authority spent over \$1.5 million in additional Ike related repairs. Insurance proceeds and FEMA reimbursements received during 2009 from Ike related damage was \$2,152,500.

Investment earnings decreased by \$1,712,000. Consistent with GASB Statement 31, the Authority records investments inclusive of holding gains and losses even though it has the ability and intent to hold to maturity. As a consequence, investment earnings have been subject to significant fluctuations from year to year. The Federal Reserve rate changes in 2009 have impacted the fixed income security market values. Inclusive of mark to market adjustments at year end, investment earnings averaged 2.32% for the year ended December 31, 2009 as compared to 4.07% for the previous year.

Financial Analysis of the Authority's Funds. As noted earlier, the Authority uses fund accounting to ensure and demonstrate compliance with finance-related legal requirements.



At the end of the year, the Authority had \$65,499,281 in net assets restricted for investment in capital assets net of related debt, \$5,285,912 in net assets restricted for debt service and contingency reserve and unrestricted net assets at the end of the year of \$22,615,118. Factors concerning the finances of proprietary funds have previously been addressed.

Capital Asset and Debt Administration

Capital Assets. The Authority's investment in capital assets as of December 31, 2009 was \$98,003,724 (net of accumulated depreciation). This investment in capital assets includes land, roads, buildings, machinery and equipment. The total decrease in the Authority's investment in capital assets for the current fiscal year was 6.1%.

Gulf Coast Waste Disposal Authority Capital Assets (net of depreciation) December 31, 2009 With comparative totals for December 31, 2008

	2009		2008	
Land	\$	5,175,541	\$	5,175,541
Buildings		262,160		335,796
Waste treatment facilities and equipment		89,444,794		94,791,814
Administrative furniture and equipment		2,094,080		1,473,356
Construction in progress		1,027,149		2,581,469
Total	\$	98,003,724	\$	104,357,976

Major capital asset outlays during the fiscal year 2009 included the following:

• Plant improvements at the Bayport Facility:

Completion of the Trailer Staging Area \$ 405,044 Completion of the Belt Press Expansion 2,213,600

• Plant improvements at the Washburn Tunnel Facility:

Emission Control Project \$ 620,700

Additional information on the Authority's capital assets can be found in the Note E of the Detailed Notes on All Funds section in the Notes to the Financial Statements of this report.

Debt

At the end of the current fiscal year, the Authority had \$37.5 million in bonds outstanding compared to \$40.4 million bonds last year – a decrease of 7.2% as shown below. Also at December 31, 2009 the Authority had \$1.0 million outstanding on a promissory note as shown below:

Bayport Area System Revenue Bonds
Promissory Note
Capital lease

December 31,				
2009	2008			
\$ 37,450,000	\$ 40,360,000			
1,048,692	1,662,110			
28,575	53,773			
\$ 38,527,267	\$ 42,075,883			

Additional information on the Authority's long-term debt and capital leases can be found in Notes F and G of the Detailed Notes on All Funds section in the Notes to the Financial Statements of this report.

Economic Factors

The Authority's entire statutory district lies within the greater Houston Metro area. Houston continues to be one of the least affected markets in the nation. In its March 2010 issue, Forbes ranked Houston fourth in a list of 40 U.S. metros where the recession is easing, largely based on its diverse economic base of growth industries. In the same month, Site Selection Magazine ranked Houston fifth for corporate activity involving new and expanded corporate facilities. In terms of population growth, in March 2010, the U.S. Census Bureau announced Houston ranked second among the nation's top 25 cities in annual growth. With an estimated 5.8 million, the Houston metro area is expected to increase 6.8 percent over the next five years.

Houston is internationally recognized as the global energy capital, with virtually every segment of the energy industry represented by over 5,000 firms in the region. In the past ten years, the number of Houston-based energy trading companies has tripled, with petrochemical capacity in the area nearly four times larger than the nearest competing U.S. site. Houston is a global leader in manufacturing petrochemicals, with the Houston Ship Channel recognized as the largest petrochemical complex in the U.S., accounting for approximately 41 percent of the U.S. production base. This industry segment provides the base revenue of the Authority. Although we have seen reductions in the past year, we feel confident that our customers and participants will experience increase production in the months ahead. The long-term outlook is strong for Houston's energy, petrochemical and plastics industries to maintain a key role in the global economy.

Requests for Information

This financial report is designed to provide a general overview of the Gulf Coast Waste Disposal Authority's finances for anyone with an interest in the Authority's finances. Questions concerning any of the information provided in this report or requests for additional financial information should be addressed to the Manager of Financial Services, 910 Bay Area Boulevard, Houston, Texas 77058.

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BASIC FINANCIAL STATEMENTS

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Gulf Coast Waste Disposal Authority Statement of Net Assets December 31, 2009

	Business Type Activities
Assets	
Equity in pooled cash and investments Marketable securities	\$ 26,286,192 -
Receivables	13,488,162
Prepaids	203,526
Deferred charges	623,908
Restricted assets	
Cash and cash equivalents	527,488
Marketable securities	4,694,642
Accrued interest	61,379
Noncurrent receivable	
Receivable within one year	667,431
Receivable in more than one year	754,267
Capital assets not being depreciated	
Land	5,175,541
Construction in progress	1,027,149
Capital assets net of accumulated depreciation	
Plant and equipment	91,801,034
Total assets	\$ 145,310,719
<u>Liabilities</u>	
Accounts payable	\$ 6,348,776
Wages payable	437,947
Retainage payable	12,550
Accrued bond interest	462,794
Unearned revenue	63,664
Working capital deposits	1,809,412
Noncurrent liabilities:	
Due within one year	4,898,388
Due in more than one year	37,876,877
Total liabilities	51,910,408
Net Assets Invested in capital assets, net of related debt Restricted Debt service	65,499,281 4,905,775
Contingency reserve	380,137
Unrestricted	22,615,118
Total net assets	\$ 93,400,311

Gulf Coast Waste Disposal Authority

Statement of Activities Year ended December 31, 2009

cm. c.mcu 2 ccc.mcc. c2, 2 005		Program	Revenues	Business Type Activities
Functions/Programs	Expenses	Charges for Services	Operating Grants and Contributions	Net Revenue (Expenses) and Changes in Net Assets
General services Wastewater treatment Solid waste disposal	\$ 2,100,743 57,574,147 1,505,345	\$ 1,436,674 48,212,041 905,857	\$ - 2,062,547 90,000	\$ (664,069) (7,299,559) (509,488)
Total primary government	\$ 61,180,235	\$50,554,572	\$ 2,152,547	\$ (8,473,116)
Extraordinary item - Hurricane II Extraordinary item - Capital Asse	et Impairment			(14,540)
Unrestricted investment earnings Total revenues				807,340 792,800
Change in net assets				(7,680,316)
Beginning Net Assets				101,080,627
Ending Net assets				\$ 93,400,311

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Gulf Coast Waste Disposal Authority Proprietary Funds

Statement of Net Assets (Page 1 of 2) December 31, 2009

2400,000	Enterprise Fund	Internal Service Funds	
<u>Assets</u>			
Current Assets			
Equity in pooled cash and investments	\$ 19,067,409	\$ 7,218,783	
Marketable securities	-	-	
Receivables	13,488,162	-	
Due from other funds	126,930	-	
Current portion of interfund loan receivable	=	-	
Current portion of note receivable	667,431	-	
Prepaids	203,193	333	
Total current assets	33,553,125	7,219,116	
Noncurrent Assets			
Restricted asets			
Cash and cash equivalents	527,488	-	
Marketable securities	4,694,642	-	
Accrued interest	61,379	-	
Deferred charges	623,908	_	
Interfund loan receivable	-	-	
Notes receivable	754,267	_	
Capital assets			
Land	5,175,541	-	
Construction in progress	852,473	174,677	
Plant and equipment	217,695,988	4,359,036	
Less accumulated depreciation	(127,781,629)	(2,472,362)	
Total capital assets (net of			
accumulated deprecation)	95,942,373	2,061,351	
Total noncurrent assets	102,604,057	2,061,351	
Total assets	\$ 136,157,182	\$ 9,280,467	

Gulf Coast Waste Disposal Authority Proprietary Funds

Statement of Net Assets (Page 2 of 2) December 31, 2009

	Enterprise Fund		Internal Service Funds	
<u>Liabilities</u>				
Current liabilities				
Accounts payable	\$	5,884,047	\$ 464,729	
Wages payable		437,947	-	
Retainage payable		12,550	-	
Due to other funds		-	126,930	
Accrued bond interest		462,794	-	
Current portion of accrued compensated absences		-	1,053,269	
Current portion of interfund loan payable		-	-	
Current portion of loan payable		649,939	-	
Current portion of capital lease payable		-	24,090	
Current portion of revenue bonds payable		3,171,090	 	
Total current liabilities		10,618,367	1,669,018	
Noncurrent liabilities				
Accrued compensated absences		-	1,497,262	
Net OPEB obligation		-	774,013	
Interfund loan payable		-	-	
Loan payable		398,753	-	
Capital lease payable		-	4,485	
Deferred revenue		63,664	-	
Revenue bonds payable (net of unamortized				
discount and deferred amount on refunding)		35,202,364	-	
Working capital deposits		1,809,412	-	
Total noncurrent liabilieis		37,474,193	2,275,760	
Total liabilities		48,092,560	3,944,778	
Net Assets				
Invested in capital assets, net of related debt		63,437,930	2,061,351	
Restricted		, ,		
Debt service		4,905,775	-	
Contingency reserve		380,137	-	
Unrestricted		19,340,780	3,274,338	
Total net assets		88,064,622	\$ 5,335,689	
Adjustment to reflect the consolidation of internal service				
fund activities related to the enterprise fund		5,335,689		
Net assets of business-type activities	\$	93,400,311		

Proprietary Funds

Statement of Revenue, Expenses, and Changes in Fund Net Assets Year ended December 31, 2009

	Enterpr Fund		Se	ternal ervice Funds
Operating revenues				
Charges for sales and services				
Services to industries	\$ 46,81	0,158	\$	-
Services to municipalities	2,37	3,728		-
Intergovernmental		-		2,865,441
Other	79	6,711		573,976
Total operating revenues	49,98	0,597		3,439,417
Operating expenses				
Costs of sales and services	45,93			2,494,097
Administration		3,417		264,310
Depreciation		8,420		360,313
Total operating expenses	58,86	5,414		3,118,720
Operating income (loss)	(8,88	4,817)		320,697
Nonoperating revenues (expenses)				
Investment income	66	3,836		146,667
Interest expense	(2,03	6,666)		(5,026)
Bond issuance costs	3:	3,332		-
Loss on disposal of capital assets	(6	9,030)		12,684
Operating Contributions	2,15	2,547		
Total nonoperating revenues	74	4,019		154,325
Income (loss) before contributions	(8,14	0,798)		475,022
Capital Contributions		<u> </u>		
Income (loss) before extraordinary items	(8,14	0,798)		475,022
Extraordinary item - Hurricane Ike repairs	(1-	4,540)		_
Extraordinary items - Insurance proceeds from Hurricane Ike repairs		-		_
Extraordinary item - Capital Asset Impairment				
Changes in net assets	(8,15	5,338)		475,022
Beginning net assets	96,21	9,960		4,860,667
Ending net assets	\$ 88,06	4,622	\$	5,335,689
Change in net assets of proprietary fund	\$ (8,15)	5,338)		
Adjustment to reflect the consolidation of internal service fund activities related to the enterprise fund	47:	5,022		
Change in nets assets of business-type activities	\$ (7,68	0,316)		

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Gulf Coast Waste Disposal Authority Proprietary Funds

Statement of Cash Flows (page 1 of 2) Year ended December 31, 2009

		Internal	
	Enterprise	Service	
	Fund	Funds	
Cash Flows from Operating Activities			
Receipts from customers and users	\$ 49,258,270	\$ 3,453,051	
Payments to suppliers	(34,358,590)	(2,025,420)	
Payments to employees	(17,242,739)	-	
Net cash provided by operating activities	(2,343,059)	1,427,631	
Cash Flows from Noncapital			
Financing Activities			
Principal paid on loan payable	(612,729)	-	
Interest paid on loan payable	(81,746)	-	
Interest received on note receivable	141,224	-	
Principal received on note receivable	633,088	-	
Net cash provided (used) by noncapital			
financing activities	79,837	-	
Cash Flows from Capital and Related			
Financing Activities			
Acquisition and construction of capital assets	(1,997,709)	(1,223,022)	
Proceeds from sale of capital assets	3,000	16,900	
Principal paid on capital debt	(2,910,000)	-	
Interest paid on capital debt	(1,989,498)	-	
Principal payments on lease obligations	-	(25,197)	
Interest payments on lease obligations	-	(1,863)	
Ike related repairs and replacements	(14,540)	-	
Proceeds from FEMA for Ike reimbursement	2,152,547	-	
Net cash provided (used) by capital and			
related financing activities	(4,756,200)	(1,233,182)	
Cash Flows from Investing Activities			
Purchase of investments	(2,250,036)	-	
Proceeds from maturity of investments	2,024,983	-	
Interest received	442,484	143,504	
Net cash provided by investing activities	217,431	143,504	
Net increase (decrease) in cash			
and cash equivalents	(6,801,991)	337,953	

Proprietary Funds

Statement of Cash Flows (page 2 of 2) Year ended December 31, 2009

Internal Enterprise Service Fund Funds Beginning cash and cash equivalents Unrestricted cash and cash equivalents 25,687,504 6,880,830 Restricted cash and cash equivalents 709,384 26,396,888 6,880,830 Beginning cash and cash equivalents **Ending cash and cash equivalents** 19,594,897 7,218,783 **Ending cash and cash equivalents** Unrestricted cash and cash equivalents 19,067,409 7,218,783 Restricted cash and cash equivalents 527,488 19,594,897 7,218,783 Reconciliation of Operating Income (Loss) to Net Cash **Provided (Used) by Operating Activities** Operating income (loss) (8,884,817)320,697 Adjustment to reconcile operating income to net cash provided (used) by operating activities Depreciation 9,138,420 360,313 **Changes in Operating Assets and Liabilities** (Increase) Decrease in Assets Accounts Receivable (685,808)13,636 Due from other funds 1,968,494 Prepaids (20,674)(60)Increase (Decrease) Liabilities 140,345 319,295 Wages Payable 151,266 Accounts payable (1,710,136)Retainage payable (394,112)22,650 Due to other funds (1,991,144)Net OPEB obligation 239,834 Deferred revenue (36,522)Working capital deposits 132,895

Net cash provided by operating activities

Noncash Investing, Capital, and Financing Activities

Loss on disposition of capital assets

\$

 $(2,343,\overline{059})$

56,752

1,427,631

4,216

\$

Statement of Fiduciary Net Assets Fiduciary Funds December 31, 2009

Tr	rust Fund Campbell Landfill Closure/	T Cons	Fund Cexas servation	Bene Gulf Dispo	er Employee fit Trust Fund Coast Waste osal Authority Post Employment enefit Trust
\$	315,416		29,741	\$	-
	19,737				-
	1,844,798		-		-
					1,014,957
	2,179,951		29,741		1,014,957
	2,179,951		-		_
	-				1,014,957
\$	2,179,951	\$	-	\$	1,014,957
	Tr C I C Pos	19,737 1,844,798 - 2,179,951 2,179,951	Trust Fund Campbell Landfill Closure/ Post-Closure \$ 315,416 19,737 1,844,798	Trust Fund Fund	Trust Fund Fund Gulf

Statement of Changes in Fiduciary Net Assets Fiduciary Funds December 31, 2009

Additions	Tr	ate-purpose rust Fund Campbell Landfill Closure/ st-Closure	Agency Fund Texas Conservation Fund		Fund Benefit Trust Fun Gulf Coast Waste Texas Disposal Authorit Other Post Employm	
Contributions Employer	\$	_	\$	_	\$	592,866
Total contributions	Ψ		Ψ		Ψ	592,866
Investment earnings	_					272,000
Interest		67,955		-		-
Net increase in fair value of investments		(123,006)		-		-
Net investment earnings		(55,051)		-		-
Total additions		(55,051)				592,866
<u>Deductions</u>						
Banking fees		23,164		_		
Total deductions		23,164		-		-
Change in net assets		(78,215)		-		592,866
Beginning net assets		2,258,166		-		422,091
Ending net assets	\$	2,179,951	\$		\$	1,014,957

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I. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

A. Financial Reporting Entity

The Gulf Coast Waste Disposal Authority (the "Authority" or "GCWDA") is a separate self-supporting governmental unit, a political subdivision and special district of the state of Texas. GCWDA was established in 1969 by the State Legislature under Article XVI, Section 59, of the Texas Constitution as a conservation and reclamation district. The Authority is governed by a nine-member Board of Directors comprised of appointees from Harris, Galveston, and Chambers Counties, the three counties in the Authority's statutory district.

The following summary of the Authority's more significant accounting policies is presented to assist the reader in interpreting the financial statements and other data in this report. These policies conform to generally accepted accounting principles in the United States of America (GAAP) as applicable to governments and should be viewed as an integral part of the accounting financial statements. GAAP for state and local governments is promulgated by the Governmental Accounting Standards Board (GASB), and the Financial Accounting Standards Board (FASB), where applicable.

For financial reporting purposes, the Authority includes all funds and corporations for which the GCWDA Board of Directors is financially accountable. In compliance with GASB Statement No. 14, *The Financial Reporting Entity*, and No. 39, *Determining Whether Certain Organizations Are Component Units*, the financial statements of the reporting entity include those of the Authority (the primary government) and its blended component unit, the Gulf Coast Industrial Development Authority ("GCIDA" or the "Corporation").

GCIDA was created by the Authority in 1979 under the provisions of the Development Corporation Act of 1979. As stated in its Articles of Incorporation, "GCIDA was organized exclusively for the purposes of benefiting and accomplishing the public purposes of, and to act on behalf of, the Gulf Coast Waste Disposal Authority and the specific purposes for which the Corporation was created."

The Board of Directors of the Authority appoints the entire board and may, for cause or at will, remove the Corporation's three-member governing board. The Board of Directors appointed by the Authority has always been comprised entirely of the Authority's board members and management of the Authority. Accordingly, the governing bodies of both entities are "substantially the same" providing the Authority sufficient representation to allow complete control of GCIDA. In addition, the Authority approves all specific transactions of GCIDA and has the authority to amend GCIDA's Articles of Incorporation, terminate, or dissolve the Corporation. GCIDA is reported as a blended component unit.

B. Government-wide and Fund Financial Statements

The statement of net assets and the statement of activities display information about the Authority as a whole. These statements include all funds of the reporting entity except the fiduciary funds. The statements present business-type activities. Internal service fund activity is eliminated to avoid duplicating revenues and expenses. Business-type activities are financed by fees charged to external parties for goods or services and reimbursement from participants.

In the government-wide statement of net assets, business-type activities are reported on a full accrual, economic resource basis, which recognizes all long-term assets and receivables as well as long-term debt and obligations.

The statement of activities presents a comparison between direct expenses and program revenues for each segment of the business-type activities of the Authority. Direct expenses are those that are specifically associated with a program or function and; therefore, are clearly identifiable to a particular function. Functional revenues include charges paid by the recipients for goods or services offered by the function. Revenues that are not classified as program revenues, such as investment earnings, are presented as general revenues.

Fund financial statements of the Authority are organized into funds each of which is considered to be a separate accounting entity. Each fund is accounted for by providing a separate set of self-balancing accounts that constitutes its assets, liabilities, fund equity, revenues, and expenditures/expenses. Funds are organized into two major categories: proprietary and fiduciary.

Proprietary Funds

The Authority reports the following proprietary funds:

Enterprise Fund. This fund accounts for the operations of the Authority's three functions: general services, wastewater treatment and solid waste disposal. It includes the following divisions of the Authority: the General Services Division, Bayport Area System Division, Blackhawk Wastewater Treatment Facility Division, Campbell Bayou Facility Division, Central Laboratory Division, 40-Acre Facility Division, Municipal Operations Division, Odessa South Regional Facility Division, Vince Bayou Division, Washburn Tunnel Treatment Facility Division, Washburn Tunnel Pipeline Facility Division and The Component Unit – GCIDA Division. These divisions account for all of the business-type activities of the Authority

Internal Services Funds. These funds account for payment of compensated absences; for the deductible amounts on casualty insurance claims; for medical, dental, and vision benefits to Authority employees, participating dependents, and eligible retirees; for equipment services; for data processing; and for lobbying efforts for pretreatment legislation on a cost-reimbursement basis.

Fiduciary Funds

The Authority reports the following Fiduciary Funds which include a private purpose trust fund and an other employment benefits trust fund:

Campbell Bayou Landfill and Land Treatment Unit Closure/Post-Closure Fund. This is a private-purpose trust fund to account for the accumulation of amounts of money estimated to be the cost of closure and post-closure care of the Campbell Bayou Industrial Solid Waste Facility. In compliance with the Resource Conservation and Recovery Act of 1976, as amended by the Hazardous and Solid Waste Amendments of 1984, the funds necessary to cover the closure and post-closure costs will be available as portions of the facility are closed from the funds accumulated in this fund and by direct payments from the participants. Direct payments are guaranteed through a letter of credit. Payments from the fund will be made by

Notes to Financial Statements

December 31, 2009

the Executive Director of the Texas Commission on Environmental Quality (the "Commission") to reimburse the Authority for expenses incurred in performing closure and post-closure activities.

Agency Fund. This fund accounts for the contributions and disbursements of the Texas Conservation Association for the annual "Trash Bash" event.

Gulf Coast Waste Disposal Authority Other Post Employment Benefit Trust Fund. This is an integral part trust established to accumulate money needed to pay post employment benefits to the Authority's eligible retirees.

C. Measurement Focus and Basis of Accounting

Measurement focus

Measurement focus is a term used to describe "which" transactions are recorded within the various financial statements. In government-wide financial statements, business-type activities are presented using the "economic resources" measurement focus as defined in item (a) below. In the fund financial statements, "economic resources" measurement focus is also used as appropriate.

- a) The enterprise fund utilizes an "economic resources" measurement focus. The accounting objectives of this measurement focus are the determination of operating income, changes in net assets, financial position, and cash flows. All assets and liabilities (whether current or non-current) associated with their activities are reported. Proprietary fund equity is classified as net assets.
- b) Agency funds are not involved in the measurement of results of operations; therefore, measurement focus is not applicable to them.

Basis of Accounting

All proprietary funds and fiduciary funds use the accrual basis of accounting. Revenues are recognized when earned, and expenses are recognized at the time liabilities are incurred. All primary sources of the Authority's revenue are susceptible to accrual. Examples of revenue accrued are fees for services, charges to participants based on cost-reimbursement contracts, and earnings from investments. The Authority receives no revenue from taxes. Unbilled receivables are recorded for services rendered but not yet invoiced as of the end of each accounting period. For those divisions where services are rendered on a cost-reimbursement basis, unbilled receivables consist primarily of variances between periodic budget billings and actual expenditures. These include the Blackhawk Regional Wastewater Treatment Facility Division, Campbell Bayou Facility Division, 40-Acre Facility Division, Odessa South Facility Division, and Washburn Tunnel Facility Division. For those divisions whose services are rendered on a fee basis, unbilled receivables consist primarily of charges for services performed in the current month which are invoiced the following month. The General Services Division, Bayport Area System Facility Division, Central Laboratory Division, Municipal Operations Division and Vince Bayou Division make up this category.

In the Employees' Health Care Internal Service Fund, estimated losses from claims are recognized as expenses and liabilities and are recognized when it is probable that the liabilities have been incurred

but not reported as of the date of the financial statements and the amount of the losses can reasonably be estimated.

Deferred revenues arise when resources are received before earned. Billings in the current year for budgeted expenditures of pollution control facilities operated on a cost-reimbursement basis are not earned until the expenditures are incurred. In subsequent periods, when both revenue recognition criteria are met, or when the Authority has earned the resources, the liability for deferred revenue is removed from the balance sheet and revenue is recognized.

Proprietary Funds distinguish operating revenues and expenses from non-operating items. Operating revenues and expenses generally result from providing services in connection with a proprietary division's principal ongoing operations. The principal operating revenues of the Authority are charges to customers for sales and services along with penalties and fees. Operating expenses include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as non-operating revenues and expenses.

Under GASB Statement No. 20, Accounting and Financial Reporting for Proprietary Funds and Other Governmental Entities That Use Proprietary Fund Accounting, all proprietary funds will continue to follow FASB standards issued on or before November 30, 1989. However, from that date forward, enterprise funds have the option of either choosing not to apply future FASB standards (including amendments of earlier pronouncements), or continuing to follow new FASB pronouncements (unless they conflict with GASB guidance). The Authority has chosen not to apply FASB standards issued after November 30, 1989.

D. Assets, Liabilities, and Net Assets or Equity

1. Cash, Cash Equivalents and Investments

Cash is defined as currency, demand deposits with banks and other financial institutions, and any other kind of account that has the general characteristics of demand deposits where funds may be added or withdrawn at any time without penalty or prior notice. Cash equivalents are defined as liquid investments that are both readily convertible to known amounts of cash and so near their maturity they present insignificant risk or changes in value because of changes in interest rates. Only investments with original maturities of three months or less qualify under this definition.

During 1999 the Authority implemented GASB Statement No. 31, which establishes accounting and reporting standards for all of the Authority's investments. The Authority reports all investments at fair-value in accordance with Statement No. 31. Investment positions in external investment pools that are operated in a manner consistent with the SEC's Rule 2a7 of the Investment Company Act of 1940, such as TexPool, are reported using the pool's share price. TexPool was created by the State of Texas and the Comptroller of Public Accounts of the State of Texas oversees the operation of the pool.

The Authority follows the practice of pooling cash and investments of all funds except for imprest funds, trustee funds, and some reserve funds restricted by bond indentures. An additional exception to pooled cash is the amount maintained in a separate bank account for the

Notes to Financial Statements

December 31, 2009

payment of claims for employees' health care. Each division's "Equity in pooled cash and investments" is included on the combined balance sheet.

2. Short-Term Interfund Receivables/Payables

During the course of operations, transactions occur between individual funds for goods provided or services rendered. These receivables and payables are classified as "due from other funds" and "due to other funds" on the balance sheet and statement of net assets.

3. Inventories

GCWDA facilities maintain inventories of parts and supplies available as needed for operation of the facilities. Any equipment included in those inventories is subject to GCWDA's capitalization policy and is included as capital assets in the statement of net assets. There is no other significant inventory and; therefore, no inventory is recorded on the balance sheet or statement of net assets.

4. Prepayments

Prepayments for services and insurance that will benefit periods beyond the current period are reflected as prepaid expenses.

5. Capital Assets

Capital assets of proprietary funds are reported in both the government-wide and divisional financial statements. Capital assets of fiduciary funds are reported only in the statement of fiduciary net assets.

Capital assets are recorded at historical cost and depreciated over their estimated useful lives unless they are inexhaustible, such as land. Depreciation expense is reported in the government-wide statement of activities, the proprietary fund statement of revenues, expenses, and changes in fund net assets, and the statement of fiduciary net assets.

Depreciation is recorded using the straight-line method over the estimated service lives as follows:

Computers and computer equipment	3-5 Years
Cranes, mobile units, motor vehicles, and other equipment	3-10 Years
Aerators, pumps, and electrical equipment	5-10 Years
Pipelines	10-20 Years
Buildings, roads and fences	10-30 Years
Ponds, basins, lift stations, clarifiers, dikes, and channels	10-40 Years
Tanks	15-20 Years

Notes to Financial Statements *December 31, 2009*

Capital assets are defined as items of property that:

- 1. Are tangible in nature;
- 2. Have an economic useful life longer than two years;
- 3. Maintain their identities throughout their useful lives, either as separate entities or as identifiable components, and;
- 4. Have an original cost of \$5,000 or more.

6. Other Assets

In proprietary funds, bond discount and issuance costs are deferred and amortized over the term of the bonds using the bonds outstanding method which approximates the interest method. In the Bayport Area System Division, unamortized bond discounts are presented as a reduction of the face amount of bonds payable, whereas unamortized issuance costs are recorded as deferred charges.

7. Capital Leases

Assets acquired through capital leases are recorded in the appropriate divisions and depreciated according to the Authority's policy.

8. Long-Term Debt

All long-term debt is shown in the long-term liabilities section of the respective statement of net assets.

9. Compensated Absences (Vacation and Leave)

Vacation is granted in varying amounts depending upon length of service. Employees must take two weeks of vacation each year after the first year of employment. Employees may carry over a maximum of 360 hours of vacation from one calendar year to the next. Once an employee reaches the maximum, he/she will be allowed to accrue time in the next year, with any hours in excess of the 360 being paid to the employee's Retirement Health Savings Account.

Leave is granted at the rate of 15 days per year and may be accumulated up to a total of 90 days. When the maximum has been reached, the employee is paid in January of each year for the number of leave hours exceeding 720 (90 days). Active employees are eligible to be paid for one-half of accrued hours in excess of 720 at their current pay rate. An employee who terminates employment after six months of service or who retires will be compensated for one-half of total accrued hours at the employee's termination date.

During 1987, the Authority established the Compensated Absence Fund, an internal service fund, to accumulate money to pay liabilities for compensated absences. The total vested liability to all GCWDA employees for vacation and leave is recorded in this internal service fund. Every pay period, the Enterprise Fund pays to the Compensated Absence Fund the current value of the accrued compensated absences earned by the employees during that pay period.

10. Interfund Transactions

Interfund transactions are treated as follows:

Transactions that would be treated as revenue or expense if they involved organizations external to the Authority are similarly treated when involving funds of the Authority. Major transactions that fall into this category include payments for services and rental of equipment to the Equipment Services Fund, payments for computer services to the Data Processing Fund, and payments in lieu of insurance premiums to the Employees' Health Care Fund.

11. Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make certain estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the balance sheet date, as well as, reported amounts of revenues and expenses during the reporting period. Estimates are used to determine depreciation expense, allowance for doubtful accounts, and other accounts. Actual results may differ from these estimates.

II. STEWARDSHIP AND ACCOUNTABILITY

A. Financial Plan

The estimates of revenues and expenses for the Authority's operating divisions are presented annually to GCWDA's Board of Directors for adoption. In the case of the Bayport Area Division, the Board establishes rates for the treatment of waste received from the Bayport customers. Although the Bayport Area Division budget is presented annually to all the participants in the Bayport complex for their review, the financial plan does not become a legal document. Additionally, the financial plan of the Blackhawk Regional Wastewater Treatment Facility Division, Campbell Bayou Facility Division, 40-Acre Facility Division, Odessa South Facility Division, and Washburn Tunnel Facility Division are approved by the industries or municipalities that the facilities serve; however, the financial plan is only a planning tool and does not become a legal document. These non-appropriated financial plans are prepared for management control and are not presented in these financial statements.

III. DETAILED NOTES ON ALL FUNDS

A. Deposits and Investments

As of December 31, 2009, the Authority had the following investments:

Investment Type	<u>I</u>	Fair Value	Weighted Average Maturity (Years)
U.S. Agencies	\$	22,113,264	2.23
State Pool (TexPool)		3,953,577	-
Total fair value	\$	26,066,841	-
Portfolio weighted average maturity	\ <u></u>		1.90

Interest rate risk. In accordance with its investment policy, the Authority manages its exposure to declines in fair values by limiting the weighted average maturity of its investment portfolio to five years or less.

Credit risk. State law and the Authority's investment policy limits investments to obligations of states, agencies, counties, cities and other political subdivisions of any state rated as to investment quality by a nationally recognized investment rating firm not less than A or its equivalent. Further, commercial paper must be rated not less than A-l or P-l or an equivalent rating by at least two nationally recognized credit rating agencies. As of December 31, 2009, the Authority's investment in TexPool was rated AAAm by Standard & Poor's. All other investments are guaranteed (either express or implied) by the full faith and credit of the United States government or the issuer U.S. agency. One hundred percent of the total dollar value of the Authority's U.S. Agencies are rated AAA.

Concentration of credit risk. The Authority's investment policy does not allow for an investment in any one issuer that is in excess of fifty percent of the portfolio's total investments.

Custodial credit risk - deposits. In the case of deposits, this is the risk that in the event of a bank failure, the Authority's deposits may not be returned to it. The Authority's investment policy requires funds on deposit at the depository bank to be collateralized by securities with a collective market value of at least 102 percent. As of December 31, 2009, the entire balance of bank deposits were covered by pledged securities and FDIC insurance.

Custodial credit risk - investments. For an investment, this is the risk that, in the event of the failure of the counterparty, the Authority will not be able to recover the value of its investments or collateral securities that are in the possession of an outside party. The Authority's investment policy requires that it will seek to safekeep securities at financial institutions, avoiding physical possession. Further, all trades, where applicable, are executed by delivery versus payment to ensure that securities are deposited in the Authority's safekeeping account prior to the release of funds.

B. Receivables

Receivables at year end consist of the following:

	Accounts	τ	Unbilled	A	ccrued	Accrued	
	Receivable	R	eceivable	I	nterest	Revenue	Total
Enterprise Fund	\$ 10,432,953	\$	416,959	\$	-	\$ 2,638,250	\$ 13,488,162
Internal Service Funds	-		-		-	-	-
Total receivables shown on	10,432,953		416,959		-	2,638,250	13,488,162
statement of net assets							
Enterprise Fund restricted assets			-		61,379		61,379
Total receivables	\$10,432,953	\$	416,959	\$	61,379	\$ 2,638,250	\$ 13,549,541

On January 6, 2009, Lyondell Chemical Company and certain of its subsidiaries and affiliates filed for Chapter 11 bankruptcy protection in the United States Bankruptcy Court. As of December 31, 2009, Lyondell owed the Authority approximately \$4,784,460 for services related to 2008 and this amount is reflected in the Accounts Receivable. Of this amount, \$3,561,499 was due to the Washburn Tunnel. It is the opinion of management that this amount will be fully collected. The remaining balance of \$1,222,961 is due to the Bayport Facility. Management estimates that 16.8% of this amount will be collected. Consequently, in 2009 the Authority wrote down 83.2% or \$1,017,504 to bad debt expense, increasing the allowance for doubtful accounts correspondingly.

During 2007, the Bayport Facility entered into a promissory note with one of its customers for its overdue balance. The note bears interest at 7.25% per annum on the outstanding balance. The note is repayable in installments equal to all revenues that the Bayport customer receives from one of its internal customers and an additional 50% of the revenues the Bayport customer receives over \$5,500 per month. Any unpaid principal balance as of April 30, 2017 will accrue interest as a rate of 10% per annum on all unpaid amounts. The remaining balance on the note as of December 31, 2009 was \$339,328 and is not expected to be collected in one year.

In June 2006, the Washburn Tunnel Facility entered into a \$3 million note agreement with the Industrial Advisory Council (IAC), participants of the Facility, to design and construct air pollution control improvements. The note bears interest at 8% per annum and is receivable in monthly installments. IAC's repayment schedule is as follows:

Years	Principal	Interest	Total
2010	667,431	62,469	729,900
2011	414,939	10,740	425,679
Total	\$ 1,082,370	\$ 73,209	\$ 1,155,579

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C. Due To/From Other Funds

The balance in this account represents short-term amounts owed to a particular fund by another fund for goods sold, services rendered or other current transactions. The composition of interfund balances as of year end is as follows:

Receivable Fund	Payable Fund	 Amount
Enterprise Fund	Internal Service Funds	\$ 126,930
	Total	\$ 126,930

D. Restricted Assets

Bayport Area System

The Bayport Area System Revenue Bonds Series 1996 Resolution requires that the "Pledged Revenues of the System" (the "System") shall be deposited into the Revenue Fund.

The System is required to maintain a Reserve Fund in an amount equal to the average annual debt service requirements of all the outstanding bonds, which was \$3,483,152 at year end. Whenever the fund contains less than the required amount, the System shall transfer monthly from the Revenue Fund a sum of at least 1/60th of the balance of the required amount until the reserve fund requirement is attained. At year end, reserve fund assets of \$4,905,775 were invested in a money market fund, a U.S. government securities mutual fund, U.S. government securities, and accrued interest.

Restricted assets as reported on the Statement of Net Assets as of December 31, 2009 are as follows:

Restricted Assets:

Cash and cash equivalents	\$ 149,754
Marketable securities	4,694,642
Accrued interest	61,379
	\$ 4,905,775
Restricted for:	
Debt Service	\$ 4,905,775
_	\$ 4,905,775

Blackhawk Regional Wastewater Treatment

The Regional Waste Disposals Facility Contract between the participants of the Blackhawk Regional Wastewater Treatment Facility and the Authority establishes a contingency reserve to cover ordinary and extraordinary repairs, capital replacement costs, improvements or betterments of the plant. The reserve is added to on a yearly basis by an amount equal to 1% of the participant's share of the operating expenditures. During the year ended December 31, 2009, the increase to the reserve was \$18,835 from the participants and \$1,182 in interest. The restricted assets as reported on the Statement of Net Assets as of December 31, 2009 were:

Restricted Assets:	
Cash and cash equivalents	\$ 377,734
Accounts receivable	 2,403
	\$ 380,137
Restricted for:	
Contingency reserve	\$ 380,137
	\$ 380,137

E. Capital Assets

Capital asset activity for the year ended is as shown below:

	Beginning		Reclassifications/	Ending
	Balance	Increases	(Decreases)	Balance
Capital assets not being depreciated:				
Land	\$ 5,175,541	-	-	\$ 5,175,541
Construction in progress	2,581,469	1,893,786	(3,448,106)	1,027,149
Total capital assets not being depreciated	7,757,010	1,893,786	(3,448,106)	6,202,690
Capital assets being depreciated:				
Waste treatment facilities				
and equipment	214,168,645	3,726,706	(1,949,336)	215,946,015
Office buildings	984,941	-	-	984,941
Administrative furniture and equipment	4,358,013	1,048,345	(282,290)	5,124,068
Total capital assets being depreciated	219,511,599	4,775,051	(2,231,626)	222,055,024
Less accumulated depreciation for:				
Waste treatment facilities				
and equipment	(119,376,831)	(9,001,692)	1,877,302	(126,501,221)
Office buildings	(649,145)	(73,636)	-	(722,781)
Administrative furniture and equipment	(2,884,657)	(423,405)	278,074	(3,029,988)
Total accumulated depreciation	(122,910,633)	(9,498,733)	2,155,376	(130,253,990)
Total capital assets being depreciated, net	96,600,966	(4,723,682)	(76,250)	91,801,034
Capital Assets, net	\$104,357,976	\$ (2,829,896)	\$ (3,524,356)	\$ 98,003,724

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Depreciation expense was charged to functions/programs of the primary government as follows:

Business-type	
General services	\$ 136,728
Wastewater treatment	8,647,339
Solid waste disposal	354,353
In addition, depreciation on capital assets held by the	
Authority's internal service funds is charged to the	
various functions based on their usage of assets	 360,313
Total depreciation expense	\$ 9,498,733

Construction in progress and remaining commitments under related construction contracts at year end were as follows:

	Authorized	Contract	Remaining
Project Description	Contract	Expenditures	Commitment
1st Step Alarm at Bayport	\$ 30,300	\$ 19,563	\$ 10,737
1st Step Painting of Tanks at Bayport	643,347	16,628	626,719
RTO Burner & Refactory Repairs at Bayport	149,000	133,175	15,825
Controls Upgrade at Blakhawk	280,000	174,677	105,323
Expand of Cells at 40-Acre	707,700	683,107	24,594
Totals	\$ 1,810,347	\$ 1,027,150	\$ 783,198

F. Capital Leases

The Authority has entered into a lease agreement as lessee for financing the acquisition of network computer equipment. The lease agreements qualify as capital leases for accounting purposes and, therefore, have been recorded at the present value of their future minimum lease payments as of the inception date.

The assets acquired through capital leases are as follows:

Network computer equipment	\$ 75,917
Less accumulated depreciation	30,367
Total	\$ 45,550

The future minimum lease obligations and the net present value of these minimum lease payments as of December 31, 2009 were as follows:

Year Ending December 31	Principal	Interest	Total Due
2010	\$ 24,090	715	24,805
2011	4,485	25	4,510
Total minimum lease payments	28,575	740	29,315
Present value of minimum lease payments	\$ 28,575	_	

G. Changes in Long-Term Debt

Promissory Note

In July, 2006, the Authority entered into a promissory note agreement in the amount of \$3,000,000 for the construction of air pollution control improvements at the Washburn Tunnel Facility. The note is payable in monthly installments of \$57,873 at a fixed interest rate of 5.91 percent. The note matures in July, 2011. The outstanding note balance as of December 31, 2009 is \$1,048,692 and the annual principal and interest payments are as follows:

Years	Principal	Interest	Total
2010	649,939	44,536	694,475
2011	398,753	6,358	405,111
Total	\$ 1,048,692	\$ 50,894	\$ 1,099,586

Bayport Area System Revenue Bonds

In 2002, certain outstanding bonds were defeased by placing proceeds of new bonds in an irrevocable trust to provide for all future debt service payments on the old bonds. Accordingly, the trust account assets and the liability for the defeased bonds are not included in the Authority's financial statements. At year end, \$12,140,000 of 1996 Series Bonds outstanding is considered defeased relating to the 2002 refunding.

The bonds outstanding at December 31, 2009, consist of Revenue Bonds, Series 2004, maturing on October 1, 2024, with interest rates of two percent to five percent, originally issued at \$26,845,000 and Refunding Bonds, Series 2002, maturing October 1, 2022, with an interest rate of five percent, originally issued at \$24,025,000. The total bonds outstanding at December 31, 2009, are \$37,450,000 with unamortized bond issue costs of \$623,908. The annual requirements to amortize all outstanding Bayport Area System Revenue Bonds as of year end, including interest payments, are as follows:

Years	Principal	Interest	Total
2010	3,050,000	1,851,176	4,901,176
2011	3,190,000	1,705,050	4,895,050
2012	2,120,000	1,549,950	3,669,950
2013	2,230,000	1,446,400	3,676,400
2014	2,335,000	1,337,500	3,672,500
2015-2019	11,555,000	4,983,950	16,538,950
2020-2024	12,970,000	1,923,250	14,893,250
Total	\$ 37,450,000	\$ 14,797,276	\$ 52,247,276

The bonds outstanding are special obligations of the Authority which are secured by a first lien on the "Pledged Revenues of the System," as defined below. The bonds are also secured by all monies in the Bond Fund and the Reserve Fund, subject to the use of such funds for the purposes specified in the Bond Resolution. The holder of the bonds shall never have the right to demand payment of the bonds from monies derived or to be derived from taxation or any other revenues except the Pledged Revenues. Neither the facilities owned by the Authority nor any other property of the Authority is encumbered by any lien for the benefit of the holder of the bonds. The bonds are payable solely from revenues pledged to their payment and shall not be considered as general obligations of the Authority, the governing body of the Authority or the State of Texas. The "Pledged Revenues" are defined as the "Net Revenues of the System" and any additional revenues, income receipts, deposits, or other resources which the Authority may at its option include. The "Net Revenues of the System" are defined as the "Gross Revenues of the System" less the "Current Expenses of the System."

The "Gross Revenues of the System" include all of the revenues of every nature derived from the operations of the System including all investment income for any fund created by the Bond Resolution to the extent such income is credited to the "Gross Revenues of the System" as required by the Bond Resolution. The "Current Expenses of the System" includes all necessary current operating and maintenance expenses, and the Authority's actual overhead and management costs relating to the System, but does not include depreciation, debt service of the bonds, and management fees to the General Services Division. The debt service coverage of the pledged revenues for the year ended December 31, 2009, for the Series 2002 and 2004 Bonds is computed in the following schedule:

Net income for the year ended December 31, 2009	\$ (4,861,650)
Add-Items not includable in current expenses of the System:	
Bond interest expense	1,954,917
Depreciation	5,044,916
Management fee	650,004
Pledged revenues	\$ 2,788,187
Average annual debt service for bonds	\$ 3,483,152
Debt service coverage	0.80

"Pledged Revenues" are also deposited in the Bond Fund and the Reserve Fund. Any surplus revenues are to be used for paying the annual management fee to the General Services Division or for any other lawful purpose.

The Tax Reform Act of 1986 requires that governmental entities issuing tax-exempt debt subsequent to August 1986 calculate and rebate arbitrage earnings to the federal government. Specifically, the excess of the aggregated amount earned on investments purchased with bond proceeds over the amount that would have been earned if the proceeds were invested at a rate equal to the bond yield, is to be rebated to the federal government. As of year end, the Authority has no arbitrage liability.

Long-term liability activity for the year ended is as follows:

	Beginning Balance	Additions	Reductions	Ending Balance	Due Within One Year
Business-type activities			,		
Accrued compendated absences	\$ 2,231,236	\$ 1,392,534	\$ 1,073,239	\$ 2,550,531	1,053,269
Net OPEB obligation	534,179	239,834	-	774,013	-
Promissory note	1,661,421	-	612,729	1,048,692	649,939
Capital lease	53,773		25,198	28,575	24,090
Bonds Payable:					
Revenue bonds	20,980,000	-	410,000	20,570,000	425,000
Refunding bonds	19,380,000	-	2,500,000	16,880,000	2,625,000
Premium	1,473,663	-	238,747	1,234,916	211,656
Less deferred loss and discounts	(415,848)	-	104,386	(311,462)	(90,566)
Long term liabilities	\$ 45,898,424	\$ 1,632,368	\$ 4,964,299	\$ 42,775,265	\$ 4,898,388
Due in more than one year				\$ 37,876,877	

Internal service funds serve the enterprise fund. Accordingly, long-term liabilities for them are included as part of the above totals for business-type activities. The balance in compensated absences and the net OPEB obligation at year-end is included in the internal service funds.

H. Private Activity, Contract and Industrial Development Revenue Bonds (Conduit Debt)

To accomplish its purposes, GCWDA is empowered to issue private activity bonds to finance the acquisition, construction or improvement of pollution control, and solid waste disposal facilities (the "Project", as defined in the bond documents).

The Authority is also authorized to sell the Project that is acquired, constructed, or improved to the entities that the pollution control or solid waste facilities serve (the "Users"). The bonds are secured by a pledge of the monies to be received by the Authority from the Users pursuant to the agreements. Debt service on the bonds, including principal and interest when due, is secured and paid from revenues in accordance with agreements made by the Authority with the Users.

The holders of the bonds shall never have the right to demand payment of the bonds from monies derived or to be derived by taxation or any other revenues of the Authority except those revenues pledged, which are debt service charges or payments made under the Installment Sale

December 31, 2009

Agreements, as defined. Neither the facilities owned by the Authority nor any other property of the Authority is encumbered by a lien for the benefit of the holders of the bonds. The bonds are payable solely from revenues pledged to their payment and shall not be considered as general obligations of the Authority, the governing body of the Authority, or the state of Texas.

GCIDA may issue bonds with the approval of the Authority for the promotion and development of commercial, industrial, and manufacturing enterprises to promote and encourage employment and the public welfare. These bonds, like the GCWDA private activity bonds, fall into the category of "conduit" debt obligations.

Although conduit debt obligations bear the name of GCWDA or GCIDA, the resources are provided through the third party on whose behalf they are issued. As conduit debts are the responsibilities of the third parties, and no revenues are discussed above, GCWDA and GCIDA conduit bonds are not included in the Authority's financial statements.

Aggregate totals of amounts outstanding at year end as presented in detail in the "Other Supplementary Information" are as follows:

Industrial pollution projects private activity bonds	\$1,295,880,000
Industrial development projects	340,433,710
Total private activity bonds	\$1,636,313,710

I. Ownership of Waste Water Treatment Facilities

Generally, the Authority becomes the owner of the industrial wastewater treatment facilities it constructs or acquires from the proceeds of bonds issued. Municipal wastewater treatment plants owned by the Authority are financed through contributions received from municipalities and land developers, as well as bond issues.

The construction of the 40-Acre Facility was financed through the issuance of Union Carbide Corporation Project Revenue Bonds and through additional contributions made by Union Carbide. Under the Facilities Agreement, Union Carbide has the option of purchasing the facility at appraised values, as defined. However, Union Carbide may not exercise its option to purchase if other corporations are also using the facilities. Effective January 6, 2006, the participants of the Washburn Tunnel Facility terminated the Joint Venture Agreement and delivered to the Authority a quitclaim deed, quitclaiming to the Authority any and all right, title and interest or reversionary interest they may have had in the Washburn Tunnel facility.

IV. OTHER INFORMATION

A. Defined Contribution Pension Plan

GCWDA's Board of Directors adopted a resolution establishing a defined contribution money purchase plan and trust agreement (the "Plan") effective January 1, 1990. In a defined contribution pension plan, benefits depend solely on amounts contributed to the Plan plus investment earnings. The Plan is a qualified pension plan under Section 401 (a) of the Internal

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Revenue Code with International City Management Association Retirement Corporation (ICMA RC) serving as the Plan administrator.

At December 31, 2009 the total plan assets were \$32,278,569. These assets were allocated as follows:

		Percent of
Asset Category	 Balance	Assets
Stable Value/Money Market Funds	\$ 17,178,290	53.2%
Bond Funds	995,080	3.1%
Balanced Funds	4,835,529	15.0%
U.S. Stock Funds	7,297,335	22.6%
International Stock Funds	1,259,097	3.9%
Participant Loans	713,238	2.2%
Total Assets	\$ 32,278,569	100.00%

The Authority's contribution for the year end was \$995,364 which represents the required 10 percent of covered payroll. The employees' contribution was \$497,682 which equals the five percent of covered payroll. There were no additional voluntary contributions. As of December 31, 2009 there were 158 active participants, 26 retired participants and 24 terminated participants with balances in the plan.

Plan Provisions

All employees whose customary employment is for at least twenty hours per week are eligible to participate in the Plan from the date of employment. Normal retirement age is 65. The Authority contributes on behalf of each participant 10 percent of each pay period earnings. Earnings are defined as W-2 earnings less overtime, shift differential, auto allowance, taxable fringe benefits, and other non-routine portions of employee's compensation, plus compensation voluntarily deferred under an eligible deferred compensation plan under Section 457, a flexible compensation plan under Section 125 of the Internal Revenue Code, or a Retirement Health Savings Plan. Also included in earnings is the tax deferred mandatory employee contribution made each pay period, as authorized by GCWDA's Board of Directors in amendments to the Plan.

Participants may also make voluntary, after-tax contributions. Mandatory and voluntary contributions are 100 percent vested. Contributions made by the Authority are 20 percent vested after three years of service, increasing 20 percent each year to 100 percent after seven years of service. A participant may direct the investment of the money contributed by the Authority on his/her behalf in any of the available ICMA RC investment options. There is no investment restriction on the mandatory five percent contribution or on any voluntary contribution made by each employee.

The Authority has no responsibility or authorization to direct the investment of the Plan assets. Accordingly, the financial statements of the GCWDA Employees' Defined Contribution Pension Plan are not presented in this report.

B. Deferred Compensation Plan

The Authority maintains a deferred compensation plan, which is available to all employees. The plan complies with Section 457 of the Internal Revenue Code (Deferred Compensation Plans with Respect to Service for State and Local Governments). ICMA RC is the independent administrator of the plan.

C. Retirement Health Savings Plan

During 2005, the Authority adopted the Vantage Care Retirement Health Savings ("RHS") plan. This plan, established by private letter rulings and Treasury Regulation 301.7701-1 (a) (3) allows employees to accumulate assets on a pre-tax basis to pay for medical expenses upon separation of employment with the Authority. The plan is open to all employees whose regular work schedule is for at least twenty hours per week. ICMA RC is the independent administrator of the plan.

D. Other Post Employment Benefits

Plan description

The Gulf Coast Waste Disposal Authority Other Post Employment Benefit Trust (GCAOPEBT) is a single employer trust established in 2008 to provide one or more retirement welfare benefit plans, programs, or arrangements to provide medical and life insurance coverage for qualified retirees in accordance with its personnel policy. The Trust is held by ICMA RC who is also the administrator of the Plan. Assets held by the Trust are valued at fair value. In order to qualify for coverage as a "retiree" under the Authority's medical and life insurance plans an employee must accumulate a minimum number of years of service and chronological age in some combination that equate to "80" (Rule of 80). The Authority has no statutory or contractual obligation to continue to offer these post-retirement benefits. The plan is a defined contribution benefit plan and the cost for each employee is paid on a pay-as-you-go basis. Employees age 55 or older who are fully vested in the Authority's Employees' Defined Contribution Pension Plan and elect to retire and begin receipt of monthly pension payments are provided post employment benefits. At year end, there were 39 active employees meeting these eligibility requirements who could elect to retire. During the year, 34 qualified retirees received these benefits at a total cost to the Authority of \$113,023. Financial statements of the plan as required supplementary information can be found within this financial report. The Plan's provisions and funding requirements are established and can be amended by the Management of the Authority.

Funding policy

Beginning in 2008, the Authority implemented GASBS 45 Accounting and Financial Reporting by Employers for Postemployment Benefits Other than Pension, prospectively meaning there was a zero net OPEB obligation at transition. It is the Authority's current administrative policy to pay all but \$76.25 (which is paid by the retiree) of the monthly premium assessed by the Employees' Health Care Internal Service Fund (which approximates cost), for each pre-Medicare retiree under age 65. The Authority pays the cost of supplemental health insurance for each retiree eligible for Medicare net of \$63.75. The Authority continues to provide dental coverage to the retiree after they have reached age 65. The retiree pays \$12.50 for this coverage. In addition, the Authority pays premiums for term life insurance for retirees. The amount of insurance coverage is 75 percent of the retired employee's base salary at termination, rounded to the next \$1,000, with a

minimum coverage of \$20,000 and a maximum of \$50,000. For the year ended December 31, 2009, \$713,598 was transferred to the trust to cover future premiums. The amount transferred equated to 4.5 percent of annual covered payroll. The Plan uses the cash basis of accounting: therefore, contributions, benefits and refunds related to the Plan are recognized when they are made to the Plan or received from the Plan. Administrative costs of the Trust are financed from investment earnings.

Annual OPEB Cost and net OPEB obligation

The Authority's annual other postemployment benefit (OPEB) cost (expense) is calculated based on the annual required contribution of the employer (ARC), an amount actuarially determined in accordance with the parameters of GASB Statement 45. The ARC represents a level of funding that, if paid on an ongoing basis, is projected to cover normal costs each year and amortize any unfunded actuarial liabilities (or funding excess) over a period not to exceed thirty years. The following table shows the components of the Authority's annul OPEB cost for the year, the amount actually contributed to the plan, and changes in Authority's net OPEB obligation to GCAOPEBT:

	Fiscal Year Ended December 31		
	2008	2009	
Determination of Annual Required Contribution			
Normal Cost at year end	293,485	293,485	
Amortization of UAAL	662,785	662,785	
Annual Required Contribution (ARC)	956,270	956,270	
Determination of Net OPEB Obligation			
Annual Required Contribution	956,270	956,270	
Interest on prior year Net OPEB Obligation	0	37,393	
Adjustment to ARC	0	(40,231)	
Annual OPEB Cost	956,270	953,432	
Contributions made	(422,091)	(713,598)	
Estimated Increase in Net OPEB Obligation	534,179	239,834	
Net OPEB Obligation - beginning of year	0	534,179	
Estimated Net OPEB Obligation - end of Year	534,179	774,013	

The Authority's annual OPEB costs, the percentage of annual OPEB cost contributed to the plan, the net OPEB obligation for 2009 and 2008 were as follows:

			Percentage of		
	Annual OPEB		OPEB Cost	Net OPEB	
Plan Year Ended	Cost	Contribution	Contributed	Obligation	
December 31, 2008	\$ 956,270	422,091	44.14%	\$ 534,179	
December 31, 2009	\$ 953,432	713,598	74.85%	\$ 774,013	

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December 31, 2009

Actuarial valuation of an ongoing plan involves estimates of the value of reported amounts and assumptions about the probability of occurrence of events far into the future. Examples include assumptions about future employment, mortality, and the healthcare cost trend. Amounts determined regarding the funded status of the plan and the annual required contributions of the employer are subject to continual revision as actual results are compared with past expectations and new estimates are made about the future. The schedule of funding progress, presented as required supplementary information following the notes to the financial statements, presents multiyear trend information that shows whether the actuarial value of plan assets is increasing or decreasing over time relative to the actuarial accrued liabilities for benefits.

The accompanying schedule of GCA contributions presents trend information about the amounts contributed to the plan by GCA in comparison to the ARC, an amount that is actuarially determined in accordance with the parameters of GASB Statement 43. The ARC represents a level of funding that, if paid on an ongoing basis, is projected to cover normal cost for each year and amortize any unfunded actuarial liabilities (or funding excess) over a period not to exceed thirty years.

Actuarial Methods and Assumptions

Projections for benefits for financial reporting purposes are based on the substantive plan (the plan as understood by the employer and plan members) and include the types of benefits provided at the time of each valuation and the historical pattern of sharing of benefit costs between the employer and plan member to that point. The actuarial methods and assumptions used include techniques that are designed to reduce the effects of short-term volatility in actuarial accrued liabilities and the actuarial value of assets, consistent with the long-term perspective of the calculations. Additional information as of the latest actuarial valuation follows:

Valuation date January 1, 2008 Actuarial cost method projected unit credit

Amortization method level dollar
Remaining amortization period 30 years
Asset valuation market value

Actuarial assumptions

Investment rate of return 7.0%

Mortality rate RP-2000 Mortality Table

Salary scale 5.0% Healthcare cost trend rate 11% initial 5% ultimate

E. Risk Management

The Authority is exposed to various risks of loss related to torts; theft of, damage to and destruction of assets; errors and omissions; and natural disasters for which the Authority self-insures, participates in a public entity risk pool, and purchases commercial insurance. The Authority has not significantly reduced insurance coverage amounts or had settlements that exceeded coverage amounts for the past three fiscal years.

The Authority self-insures a portion of its risk by maintaining higher than average deductibles on its insurance policies for the purposes of reducing insurance premiums. The Authority established the Casualty Insurance Risk Reserve Internal Service Fund to account for these activities and made an initial contribution of \$200,000. The fund provides the first dollar coverage of claims up to the casualty insurance policy's deductible amounts. On average, investment earnings have exceeded policy deductibles thereby increasing the reserve for losses. There were no material outstanding claims at year end.

The Authority has further managed its risk by its participation in the Texas Water Conservation Association Risk Management Fund (the Risk Pool), a public entity risk pool. Members of the Texas Water Conservation Association established the Risk Pool for the purposes of (a) formulating, developing and administering a program of self-insurance, (b) obtaining lower costs for workers' compensation, property, liability and group health coverage, and (c) developing a comprehensive safety program for participants in the Risk Pool. The Authority participates in the Risk Pool through an interlocal cooperation agreement with 74 other water districts and authorities. The Risk Pool purchases commercial insurance to reinsure risks in excess of the Risk Pool's retention for each accident, occurrence or claim. The Authority has no additional risk or responsibility to the Risk Pool outside of payment of insurance premiums. The Authority purchases commercial insurance when coverage is not available through the Risk Pool.

F. Compensated Absences

The Authority accounts for the liability to its employees for accrued vacation, special leave, and sick leave in the Compensated Absences Internal Service Fund. On each pay period, the vested amount accrued by each employee is paid from the Enterprise Fund into the Compensated Absences Fund. When the employee takes vacation or sick leave, the total vested portion is drawn from the Compensated Absences Fund.

G. Employees' Health Care

The Authority provides medical, dental, and vision benefits to its employees, their dependents who elect coverage, and eligible retirees (covered persons) through a partially self-insured GCWDA Employee Medical and Dental Benefit Plan (the "Plan"). This Plan is accounted for in the Employees' Health Care Fund.

The Authority, as Plan Sponsor, has a signed Service Agreement with the Risk Pool, with claims to be processed by Joseph Ivy Specialty Services, Inc. (J.I. Specialty Services). The Risk Pool is the fiduciary agent of the Plan and J.I. Specialty Services is the third party administrator in connection with the investigation, processing, payment, and resolution of claims. J.I. Specialty Services also processes for the Authority excess losses or stop loss (specific or aggregate) insurance for claims. The specific excess loss insurance provides payment of all medical claims that exceed \$65,000. The aggregate stop loss insurance provides payment of all medical claims when the total of such claims exceeds \$2,279,785. There is no stop loss insurance coverage for dental or vision claims.

Contributions for the Health Care Fund were based on historical information from the Authority's prior plan and estimates of claims for the current year, the cost of insurance purchased, and administrative fees. The present GCWDA personnel policy is for the employee to pay \$32.81 per pay period for medical coverage and the Authority to pay the remainder of the premium for

Notes to Financial Statements

December 31, 2009

employees, at least 50 percent of the cost of the dependent premium (the Authority currently pays approximately 94 percent) and 100 percent for an eligible retiree net of \$76.25 which is paid by the retiree monthly.

The Enterprise Fund makes monthly payments for the covered persons to the Employee Health Care Fund. The retirees are invoiced monthly for the portion of the premium in excess of GCWDA's authorized costs.

The Authority estimates incurred but not reported (IBNR) claims at year-end through an analysis of historical trends. Changes in claims liability are as follows:

			Claims Made			
Year Ended	В	eginning	and Changes	and Changes End		Ending
December 31,	Balance		in IBNR	Claims Paid	Balance	
2008	\$	328,897	2,094,809	2,144,577	\$	279,129
2009	\$	279,129	1,527,674	1,488,237	\$	318,566

The Authority provides group life insurance to employees at a rate equal to four times their annual rate of basic earnings, rounded to the next higher multiple of \$1,000, subject to a maximum of \$500,000. The Authority also provides accidental death and dismemberment benefits equal to the amount of life insurance in force. Assurant Employee Benefits provides this coverage. Employees also have the option of purchasing dependent life insurance of \$10,000 for a spouse and \$2,000 for each child through Assurant Employee Benefits.

H. Contingencies

Regulations

The Authority is subject to both state and federal regulations, primarily enforced by the Texas Commission on Environmental Quality (TCEQ) and the Environmental Protection Agency (EPA). The Authority must comply with such laws and regulations to maintain the necessary licenses and permits to operate waste disposal facilities.

Landfill Closure and Post-Closure Costs

The Authority owns and operates the Campbell Bayou Industrial Solid Waste Facility, which is permitted for non-hazardous and hazardous solid waste, although hazardous waste has not been accepted since 1993.

The TCEQ and EPA regulations require that a final cover be placed on the landfill when closed and that certain maintenance and monitoring functions be performed at the site for thirty years after closure. The Authority has previously certified closure of an inactive portion of the landfill. The Y-Cell is the remaining active cell that is subject to both closure and post-closure activities. Accordingly, a contingent liability exists for future closure of the Y-Cell and post-closure care costs for the entire landfill that will be incurred near or after the date of closure.

The estimated total cost of the landfill closure and post-closure care was developed by engineering estimates. These estimates take into account the amount that would be paid if all

equipment, facilities, and services required to close, monitor, and maintain the landfill were acquired as of year end. However, the actual cost of closure and post-closure care may vary due to inflation, changes in technology, or changes in laws and regulations.

The estimated total cost of closure and post-closure for the current site at year end is \$11,246,891. Of this amount, \$6,491,325 and \$1,855,892 are for landfill cells and land farm, respectively, which are no longer accepting waste, and final closure has been certified. As of year end, the estimated utilized capacity of the Y-Cell is estimated at 66.1%, and \$2,899,674 is the estimated total cost for closure and post-closure. Accordingly, the accrued closure and post-closure care cost liability at year end for the Y-Cell is \$1,916,685. The total accrued closure and post-closure care costs at year end for the entire site are \$10,263,902. The remaining accrued costs to be recognized are \$982,989. The Y-Cell has a projected life of 12 years, of which four are remaining.

The Authority is responsible for the operations of the landfill and the site. The Authority has contracts with corporate participants for the construction and operation of the facility and for its operation. In addition, the participants have acknowledged financial responsibility for the cost of closure and post-closure activities. Three of the participants have elected to demonstrate financial assurance through an irrevocable letter of credit. The other participant has funded its obligation by payment to the State-regulated Closure and Post-Closure Trust Fund. The account has a balance of \$2,179,951 at year end, which is reported in the Authority's private-purpose trust fund.

The Authority considers the participants to be financially capable of meeting closure and postclosure care obligations when they are due. Accordingly, the Authority has not recorded a liability in connection with closure and post-closure care costs.

Legal Matters

During the normal course of business, the Authority becomes a party to disputes and various legal matters. The ultimate outcome of pending or potential disputes, lawsuits, or arbitration cannot be estimated with reasonable accuracy. However, management believes that the ultimate liability, if any, would not have a material effect on the financial condition of the Authority.

I. Pollution Remediation

During the course of business, regulatory discharge permits are occasionally violated. The Authority is required to report these violations to the Texas Commission on Environmental Quality (TCEQ). The infrequency of these violations in the past year has resulted in either notification of a violation by the TCEQ or an immaterial penalty. It is the opinion of management that there will be no material penalties assessed against the Authority as a result of any currently known permit violation.

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Combining Information and Statement

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Gulf Coast Waste Disposal Authority Divisions December 31, 2009

General Services Division

This division provides various support activities to the facilities, including management, engineering, accounting, computer systems support, secretarial support staff, human resources and municipal management services. User charges, management fees and bond issuance financing fees provide the major sources of revenues.

Bayport Area System Facility Division

This division accounts for the operations of wastewater treatment to industrial companies in the Bayport Industrial Complex. Revenues to operate this facility are provided by the industries and municipalities in the area following the rate order approved by the Board of Directors.

Blackhawk Regional Wastewater Treatment Facility Division

This division accounts for the operations of a wastewater treatment facility serving two municipal utility districts and two cities in Southeast Houston. Revenues to operate this facility are provided by the customers it serves through written contracts for pollution control services. These agreements provide for the participants', payment of costs on a monthly basis by reimbursement of actual costs. Part of the monthly invoices to the participants is for the contribution to the contingency reserve for capital equipment replacement pursuant to the facility contract.

Campbell Bayou Facility Division

This division accounts for the operations of an industrial landfill and land treatment and disposal of hazardous and nonhazardous solid wastes. The division also accounts for closing operations and post-closure monitoring and maintenance of closed cells of the industrial landfill. The agreement with participants provides for the participants' payment of cost through quarterly revenue billings to cover budgeted expenses followed by quarterly variance adjustments. The landfill is permitted and operates under the regulations of the Resource Conservation and Recovery Act Subtitle C for the receipt of industrial wastes, as defined.

Central Laboratory Division

This division accounts for the activities of the Authority's Central Laboratory. This facility provides laboratory analysis for all of the Authority's treatment facilities and some industrial customers on an as needed basis. Revenue is received from interdivisional transfers from the facilities for lab work provided and fees charged for lab tests performed for industrial customers.

40-Acre Facility Division

This division accounts for the operations of the wastewater treatment facility in Texas City, Texas. Revenues to operate this facility are provided by the industries with which the Authority has written contracts for pollution control services. The agreement provides for the participants' payment of costs through quarterly revenue billings to cover budgeted expenses followed by periodic variance adjustments for reimbursement of actual costs.

Cedar Bayou Municipal Operations Division

This division accounts for the operations of the municipal wastewater treatment facility and some related billing services for the Cedar Bayou Park Utility District. Written agreements with this district provide for negotiated charges for these operations.

Gulf Coast Waste Disposal Authority Divisions December 31, 2009

Odessa South Facility Division

This division accounts for the operations of the wastewater treatment facility in Odessa, Texas. Revenues to operate this facility are provided by the industries and municipalities with which the Authority has written contracts for pollution control services. The agreements provide for the participants' payment of costs through quarterly revenue billings to cover budgeted expenses followed by quarterly variance adjustments or invoices for reimbursement of actual costs.

Vince Bayou Division

This division accounts for the revenues and expenses of the operations of a trucked in wastewater receiving and pumping station located near the Washburn Tunnel Industrial Wastewater Treatment Facility. Contracts and agreements between the Authority and liquid waste hauling companies provide for receiving and testing of the wastewater at the Vince Bayou Facility and pumping it to the Washburn Tunnel Industrial Wastewater Facility for treatment.

Washburn Tunnel Facility Division

This division accounts for the operations of the wastewater treatment facility adjacent to the Houston Ship Channel. Revenues to operate this facility are provided by the City of Psadena and industries with which the Authority has written contracts for pollution control services. The agreements provide for the participants' payment of costs through monthly revenue billings to cover budgeted expenses followed by monthly variance adjustments for reimbursement for actual costs.

Washburn Tunnel Pipeline Services Division

This division accounts for the acquisition, operation, and maintenance of various pipelines for transport of industrial waste to the Washburn Tunnel Facility for treatment. This division was created in 2003 to help the industries in the Houston Ship Channel area with waste transportation needs. This division operated no pipelines as of year end.

Component Unit - GCIDA

GCIDA was created by the Authority in 1979 under the provisions of the Development Corporation Act of 1979. As stated in its Articles of Incorporation, "GCIDA was organized exclusively for the purpose of benefiting and accomplishing the public purposes of, and to act on behalf of, the Gulf Coast Waste Disposal Authority and the specifics for which the Corporation was created."

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Gulf Coast Waste Disposal Authority
Combining Information By Division - Net Assets (page 1 of 2)
Enterprise Fund

December 31, 2009

2000	General Services Division	Bayport Area System Division	Blackhawk Regional Facility Division
Assets			
Current Assets			
Equity in pooled cash and investments Receivables	\$ 2,223,269 293,568	\$ 12,498,895 4,103,299	\$ 40,742 697,138
Due from other funds/divisions	4,024,923	-	-
Current portion of interdivision loan receivable	667,431	-	-
Current portion of note receivable	-	-	-
Prepaids	10,173	67,024	17,262
Total current assets	7,219,364	16,669,218	755,142
Noncurrent Assets			
Restricted assets			
Cash and cash equivalents	_	149,754	377,734
Marketable securities	_	4,694,642	577,754
Accrued interest	_	61,379	_
Deferred charges	_	623,908	-
Interdivision loan receivable	689,939	-	-
Note receivable	-	339,328	-
Capital assets		,-	
Land	53,800	907,489	201,000
Construction in progress	· -	169,366	-
Plant and equipment	1,749,973	108,865,956	15,383,626
Less accumulated depreciation	(1,280,407)	(57,803,392)	(11,989,575)
Total capital assets (net of			
accumulated deprecation)	523,366	52,139,419	3,595,051
Total noncurrent assets	1,213,305	58,008,430	3,972,785
Total assets	\$ 8,432,669	\$ 74,677,648	\$ 4,727,927
Y . 1914			
<u>Liabilities</u> Current liabilities			
	257,304	1,298,622	177,577
Accounts payable Wages payable	437,947	1,290,022	177,577
Retainage payable	437,347	12,550	-
Due to other funds/divisions	_	12,550	_
Accrued bond interest	_	462,794	_
Current porition of interdivision loan payable	_	-	_
Current portion of loan payable	649,939	-	-
Current portion of revenue bonds payable	-	3,171,090	-
Total current liabilities	1,345,190	4,945,056	177,577
Noncurrent liabilities			
Interdivision loan payable	-	-	-
Loan payable	398,753	-	-
Deferred revenue	1,938	-	-
Revenue bonds payable (net of unamortized		25 202 264	
discount and deferred amount on refunding)	-	35,202,364	-
Working capital deposits Total noncurrent liabilieis	400,601	25 202 264	565,450
Total liabilities	400,691 1,745,881	35,202,364 40,147,420	565,450 743,027
rotai naoinues	1,745,001	40,147,420	143,041
Net Assets			
Invested in capital assets, net of related debt	523,366	19,634,976	3,595,051
Restricted for	220,000	,00 .,,, 0	2,220,001
Debt service	-	4,905,775	-
Contingency reserve	-	-	380,137
Unrestricted	6,163,422	9,989,477	9,712
Total net assets	\$ 6,686,788	\$ 34,530,228	\$ 3,984,900

Campbell Bayou Facility Division						
	strial Solid ste Facility	Closure/Post	Central Laboratory Division	40-Acre Facility Division	Municipal Operations Division	
\$	166,877 29,270	\$ - 71,562	\$ 1,487,843 11,814	\$ 648,424 1,262,495	\$ 481,248 25,196	
	-	-	-	-	-	
	-	-	-	-	-	
	4,476	2,226	8,877	25,638	57	
	200,623	73,788	1,508,534	1,936,557	506,501	
	-	-	-	-	-	
	-	-	-	-	-	
	-	-	-	-	-	
	-	-	-	-	-	
	-	-	-	-	-	
	671,966	-	-	1,427,965	-	
	683,107	-	- 5 242 247	-	-	
	5,637,177 (4,991,621)	-	5,243,247 (2,662,587)	35,230,256 (12,484,700)	-	
	(1,221,021)		(2,002,501)	(12, 10 1,7 00)		
	2,000,629		2,580,660	24,173,521		
\$	2,000,629 2,201,252	\$ 73,788	\$ 4,089,194	\$ 26,110,078	\$ 506,501	
	82,166	38,900	65,110	1,441,668	2,885	
	-	-	-	-	-	
	-	32,109	-	-	-	
	-	-	-	-	-	
	-	-	-	-	-	
	-					
	82,166	71,009	65,110	1,441,668	2,885	
	-	-	-	-	-	
	-	-	-	-	- -	
	-	-	-	-	-	
	- 251 010	-	-	-	-	
	251,018 251,018					
	333,184	71,009	65,110	1,441,668	2,885	
	2,000,629	-	2,580,660	24,173,521	-	
	-	-	-	-	-	
	(100.561)	- 2.770	1 442 424	40.4.000	-	
\$	(132,561) 1,868,068	\$ 2,779	\$ 4,024,084	\$ 24,668,410	\$ 503,616	
Ψ	1,000,000	Ψ 2,117	Ψ 1,024,004	ψ 21,000, 1 10	Ψ 303,010	

Gulf Coast Waste Disposal Authority
Combining Information By Division - Net Assets (page 2 of 2)

Enterprise Fund

December 31, 2009

December 31, 2009	Odessa South Regional Facility Division	Vince Bayou Facility Division
<u>Assets</u>		
Current Assets		
Equity in pooled cash and investments	\$ 703,372	\$ 803,172
Receivables	694,061	142,064
Due from other funds/divisions	-	-
Current portion of interdivision loan receivable	-	-
Current portion of note receivable	-	-
Prepaids	16,693	1,919
Total current assets	1,414,126	947,155
N		
Noncurrent Assets Restricted assets		
Cash and cash equivalents		
Marketable securities	-	-
Accrued interest	-	-
Deferred charges	_	-
Interdivision loan receivable		_
Note receivable	_	_
Capital assets		
Land	76,161	100,611
Construction in progress	-	-
Plant and equipment	14,117,274	1,691,053
Less accumulated depreciation	(10,192,678)	(886,573)
Total capital assets (net of		
accumulated deprecation)	4,000,757	905,091
Total noncurrent assets	4,000,757	905,091
Total assets	\$ 5,414,883	\$ 1,852,246
<u>Liabilities</u>		
Current liabilities		
Accounts payable	483,043	9,510
Wages payable	-	-
Retainage payable	-	-
Due to other funds/divisions Accrued bond interest	-	-
Current poriton of interdivision loan payable	-	-
Current portion of loan payable	-	-
Current portion of revenue bonds payable	_	-
Total current liabilities	483,043	9,510
Total current habitates	403,043	2,310
Noncurrent liabilities		
Interdivision loan payable	-	-
Loan payable	-	-
Deferred revenue	1	-
Revenue bonds payable (net of unamortized		
discount and deferred amount on refunding)	-	=
Working capital deposits	954,344	
Total noncurrent liabilieis	954,345	
Total liabilities	1,437,388	9,510
X		
Net Assets		, a = a = a
Invested in capital assets, net of related debt	4,000,757	905,091
Restricted for		
Debt service	-	-
Contingency reserve Unrestricted	(22.262)	027 645
Total net assets	\$ 3,977,495	937,645 \$ 1,842,736
Total Het distels	Ψ 3,211,723	Ψ 1,072,730

Washburn Tunnel Facility Division	Washburn Tunnel Pipeline Facility Division	Component Unit GCIDA Division	Eliminations	<u>Total</u>
\$ 500	\$ -	\$ 13,067	\$ -	\$ 19,067,409
6,157,695 -	-	-	(3,897,993)	13,488,162 126,930
-	-	-	(667,431)	120,930
667,431	-	_	-	667,431
48,803	45			203,193
6,874,429	45	13,067	(4,565,424)	33,553,125
-	-	-	-	527,488
-	-	-	-	4,694,642 61,379
-	-	-	-	623,908
-	-	-	(689,939)	-
414,939	-	-	-	754,267
1,736,549	-	-	-	5,175,541
-	-	-	-	852,473
29,748,072	29,354	-	-	217,695,988
(25,471,940)	(18,156)			(127,781,629)
6,012,681	11,198			95,942,373
6,427,620	11,198	- 12.067	(689,939)	102,604,057
\$ 13,302,049	\$ 11,243	13,067	(5,255,363)	\$ 136,157,182
2,027,262	-	-	-	5,884,047
-	-	-	-	437,947
3,865,690	- 194	-	(3,897,993)	12,550
-	-	_	(3,071,773)	462,794
667,431	-	-	(667,431)	-
-	-	-	-	649,939
- 560 202	104		(4.565.424)	3,171,090
6,560,383	194		(4,565,424)	10,618,367
689,939	_	_	(689,939)	-
- -	-	-	-	398,753
61,725	-	-	-	63,664
-	-	-	-	35,202,364
38,600			(600,020)	1,809,412
790,264	194		(689,939) (5,255,363)	37,474,193 48,092,560
7,550,047	174		(3,233,303)	70,072,300
6,012,681	11,198	-	-	63,437,930
-	-	-	-	4,905,775
-	-	-	-	380,137
(61,279)	(149)	13,067		19,340,780
\$ 5,951,402	\$ 11,049	\$ 13,067	\$ -	\$ 88,064,622

Combining Information by Division - Change in Net Assets (page 1 of 2) Enterprise Fund

	General Services Division	Bayport Area System Division	Blackhawk Regional Facility Division
Operating revenues			
Charges for sales and services			
Services to industries	\$ 1,347,178	\$ 23,686,184	\$ -
Services to municipalities	-	22,650	2,249,496
Intergovernmental	3,657,974	-	-
Other	10,363	260,495	22,023
Total operating revenues	5,015,515	23,969,329	2,271,519
Operating expenses			
Costs of sales and services	4,990,933	21,984,413	2,229,794
Administration	519,474	1,710,528	71,864
Depreciation	136,728	5,044,916	462,064
Total operating expenses	5,647,135	28,739,857	2,763,722
Operating income (loss)	(631,620)	(4,770,528)	(492,203)
Nonoperating revenues (expenses)			
Investment income	243,546	386,428	12,705
Interest expense	(81,746)	(1,954,917)	-
Bond issuance costs	-	33,332	-
Loss on disposal of capital assets	-	(15,867)	-
Operating contributions		1,459,902	(3,323)
Total nonoperating revenues (expenses)	161,800	(91,122)	9,382
Income (loss) before extraordinary items	(469,820)	(4,861,650)	(482,821)
Extraordinary items - Hurricane Ike repairs			
Changes in net assets	(469,820)	(4,861,650)	(482,821)
Beginning net assets	7,156,608	39,391,878	4,467,721
Ending net assets	\$ 6,686,788	\$ 34,530,228	\$ 3,984,900

Can	npbell Bayou	Facilit	y Division														
Industrial Solid Waste Facility		Closure/Post Closure		Central Laboratory Division		40-Acre Facility Division		Municipal Operations Division									
\$	469,548 - - -	\$	419,680 - - -	\$	53,793 7,140 5,050,497 133	\$	4,741,132 - 45,000 406,704	\$	- 94,442 - -								
	469,548		419,680		5,111,563		5,192,836		94,442								
	631,842 47,956 354,353		385,643 82,110		3,906,649 59,019 312,157		5,156,036 400,727 1,415,735		86,876 1,429 -								
	1,034,151 (564,603)		467,753 (48,073)		4,277,825 833,738		6,972,498 (1,779,662)		88,305 6,137								
	5,980		128		27,484		23,062		9,820								
	- - -		- - -		- - (8,648)		- - (1,015)		- - -								
	90,000 95,980		128		18,836		443,871 465,918		7,719 17,539								
	(468,623)		(47,945)	852,574		852,574		852,574		852,574		852,574			(1,313,744)		23,676
	(468,623)		(47,945)		852,574		(1,313,744)		23,676								
	2,336,691		50,724		3,171,510		25,982,154		479,940								
\$	1,868,068	\$	2,779	\$	4,024,084	\$	24,668,410	\$	503,616								

Combining Information by Division - Change in Net Assets (page 2 of 2) Enterprise Fund

	1	essa South Regional Facility Division	Vince Bayou Facility Division		
Operating rewnues					
Charges for sales and services	ф	2 606 040	ф	700 500	
Services to industries	\$	2,606,040	\$	729,503	
Services to municipalities		_		_	
Intergovernmental		-			
Other		91,253		5,740	
Total operating revenues		2,697,293		735,243	
Operating expenses					
Costs of sales and services		2,387,241		526,980	
Administration		346,404		45,138	
Depreciation		623,789		58,589	
Total operating expenses		3,357,434		630,707	
Operating income (loss)		(660,141)		104,536	
Nonoperating revenues (expenses)					
Investment income		21,996		15,669	
Interest expense		-		-	
Bond issuance costs		-		-	
Loss on disposal of capital assets		(15,278)		-	
Operating contributions					
Total nonoperating revenues (expenses)		6,718		15,669	
Income (loss) before extraordinary items		(653,423)		120,205	
Extraordinary items - Hurricane Ike repairs		<u>-</u>		(14,540)	
Changes in net assets		(653,423)		105,665	
Beginning net assets		4,630,918		1,737,071	
Ending net assets	\$	3,977,495	\$	1,842,736	

Vashburn Tunnel Facility Division	Washburn Tunnel Pipeline Facility Division		G (Component Unit GCIDA Division		Unit GCIDA		minations_	 Total
\$ 12,757,100	\$	-	\$	=	\$	-	\$ 46,810,158		
70,041		-		=		- (0 002 510)	2,373,728		
70,041		-		-		(8,823,512)	- 796,711		
 12,827,141		_		 _	-	(8,823,512)	 49,980,597		
 12,027,141						(0,023,312)	 49,960,397		
12,470,682		-		-		(8,823,512)	45,933,577		
508,599		94		75		-	3,793,417		
727,375		2,714		-		-	9,138,420		
13,706,656		2,808		75		(8,823,512)	58,865,414		
(879,515)		(2,808)		(75)		<u>-</u>	(8,884,817)		
41,382		_		256		(124,620)	663,836		
(124,620)		(3)		-		124,620	(2,036,666)		
-		-		-		-	33,332		
(28,222)		-		-		_	(69,030)		
154,378		-		-		-	2,152,547		
42,918		(3)		256		-	744,019		
(836,597)		(2,811)		181		-	(8,140,798)		
							 (14,540)		
(836,597)		(2,811)		181		-	(8,155,338)		
6,787,999		13,860		12,886		-	96,219,960		
\$ 5,951,402	\$	11,049	\$	13,067	\$		\$ 88,064,622		

Combining Information by Division - Cash Flows (page 1 of 4) Enterprise Fund

Receips from customers and users \$4,793.015 \$2,4315.301 \$1,989.223 Payments to suppliers \$(2,668,491) (20,973,829) (1,719,338) Payments to suppliers \$(3,826,882) (3,944,426) (20,679) Receips from customers and users \$(3,826,882) (3,944,426) (246,579) Receips from customers \$(3,826,882) (3,944,426) (246,579) Receips from Noncapital Financing Activities Financing Act		General Services Division	Bayport Area System Division	Blackhawk Regional Facility Division
Payments to suppliers				
Payments to employees (3,826,882) (3,944,426) (246,579)		, , , , , , , ,		, , , -
Net cash provided (used) by operating activities				
Cash Flows from Noncapital Financing Activities	* *			
Financing Activities	Net cash provided (used) by operating activities	(1,702,358)	(602,954)	(246,579)
Financing Activities	Cash Flows from Noncapital			
Transfer from other division				
Transfer to other division		_	_	_
Principal paid on loan payable (612,729) - - Interest paid on loan payable (81,746) - - Principal paid on interdivision loan - - - Interest paid on interdivision loan 616,280 - - Principal received on interdivision loan 124,620 - - Interest received on note receivable - 27,604 - Principal received on note receivable - 16,808 - Net cash provided (used) by noncapital financing activities 46,425 44,412 - Cash Flows from Capital and Related Financing Activities - - - Acquisition and construction of capital assets - (1,469,419) - - Proceeds from sale of capital assets - (2,910,000) - - Interest paid on capital debt - (2,910,000) - - - - - - - - - - - - - - - - - -		_	_	_
Interest paid on loan payable		(612,729)	_	_
Principal paid on interdivision loan - - - Interest paid on interdivision loan 616,280 - - Principal received on interdivision loan 124,620 - - Interest received on note receivable - 27,604 - Principal received on note receivable - 16,808 - Net cash provided (used) by noncapital financing activities 46,425 44,412 - Cash Flows from Capital and Related Financing Activities Acquisition and construction of capital assets - (1,469,419) - Proceeds from sale of capital assets - (1,469,419) - Proceeds from sale of capital assets - (1,489,419) - Principal paid on capital debt - (2,910,000) - Interest paid on capital debt - (1,989,498) - Ike related repairs and replacements - - - Proceeds from FEMA for Ike reimbursement - 1,459,902 (3,323) Net cash provided (used) by cap				_
Interest paid on interdivision loan		(01,740)	_	_
Principal received on interdivision loan 124,620 - - -				
Interest received on interdivision loan 124,620 - 27,604 -		616 280	_	_
Interest received on note receivable				_
Principal received on note receivable		124,020	27 604	-
Net cash provided (used) by noncapital financing activities		-		-
Cash Flows from Capital and Related 46,425 44,412 - Financing Activities Acquisition and construction of capital assets - (1,469,419) - Proceeds from sale of capital assets - - - - Principal paid on capital debt - (2,910,000) - Ilterest paid on capital debt - (1,989,498) - Ike related repairs and replacements - - - Proceeds from FEMA for Ike reimbursement - 1,459,902 (3,323) Net cash provided (used) by capital and related financing activities - (4,909,015) (3,323) Cash Flows from Investing Activities - (2,250,036) - Proceeds from Investing Activities - (2,250,036) - Proceeds from maturity of investments 14,983 2,010,000 - Interest received 118,926 278,699 12,705 Net cash provided (used) by investing activities 133,909 38,663 12,705 Net increase (decrease) in cash and cash equivalents (1,522,024) (5,428,894)		-	10,000	-
Cash Flows from Capital and Related Financing Activities Acquisition and construction of capital assets - (1,469,419) - (2,910,000)		16.125	44 412	
Acquisition and construction of capital assets	imancing activities	40,423	44,412	
Proceeds from sale of capital assets -				
Proceeds from sale of capital assets -	Acquisition and construction of capital assets	_	(1,469,419)	-
Principal paid on capital debt		_	-	_
Interest paid on capital debt		_	(2,910,000)	-
Rice related repairs and replacements		_		_
Proceeds from FEMA for Ike reimbursement		_	-	_
Net cash provided (used) by capital and related financing activities		_	1.459.902	(3.323)
Cash Flows from Investing Activities - (4,909,015) (3,323) Purchase of investments - (2,250,036) - Proceeds from maturity of investments 14,983 2,010,000 - Interest received 118,926 278,699 12,705 Net cash provided (used) by investing activities 133,909 38,663 12,705 Net increase (decrease) in cash and cash equivalents (1,522,024) (5,428,894) (237,197) Beginning cash and cash equivalents Unrestricted cash and cash equivalents 3,745,293 17,720,594 303,238 Restricted cash and cash equivalents - 356,949 352,435 Beginning cash and cash equivalents 3,745,293 18,077,543 655,673			-,,	(=,===)
Cash Flows from Investing Activities Purchase of investments - (2,250,036) - Proceeds from maturity of investments 14,983 2,010,000 - Interest received 118,926 278,699 12,705 Net cash provided (used) by investing activities 133,909 38,663 12,705 Net increase (decrease) in cash and cash equivalents cash equivalents (1,522,024) (5,428,894) (237,197) Beginning cash and cash equivalents Unrestricted cash and cash equivalents 3,745,293 17,720,594 303,238 Restricted cash and cash equivalents - 356,949 352,435 Beginning cash and cash equivalents 3,745,293 18,077,543 655,673			(4,909,015)	(3,323)
Purchase of investments - (2,250,036) - Proceeds from maturity of investments 14,983 2,010,000 - Interest received 118,926 278,699 12,705 Net cash provided (used) by investing activities 133,909 38,663 12,705 Net increase (decrease) in cash and cash equivalents cash equivalents (1,522,024) (5,428,894) (237,197) Beginning cash and cash equivalents Unrestricted cash and cash equivalents 3,745,293 17,720,594 303,238 Restricted cash and cash equivalents - 356,949 352,435 Beginning cash and cash equivalents 3,745,293 18,077,543 655,673				
Proceeds from maturity of investments			(2.250.026)	
Interest received 118,926 278,699 12,705 Net cash provided (used) by investing activities 133,909 38,663 12,705 Net increase (decrease) in cash and cash equivalents (1,522,024) (5,428,894) (237,197) Beginning cash and cash equivalents Unrestricted cash and cash equivalents 3,745,293 17,720,594 303,238 Restricted cash and cash equivalents - 356,949 352,435 Beginning cash and cash equivalents 3,745,293 18,077,543 655,673		-		-
Net cash provided (used) by investing activities 133,909 38,663 12,705 Net increase (decrease) in cash and cash equivalents (1,522,024) (5,428,894) (237,197) Beginning cash and cash equivalents 3,745,293 17,720,594 303,238 Restricted cash and cash equivalents - 356,949 352,435 Beginning cash and cash equivalents 3,745,293 18,077,543 655,673				10.505
Net increase (decrease) in cash and cash equivalents Cash equivalents (1,522,024) (5,428,894) (237,197) Beginning cash and cash equivalents Unrestricted cash and cash equivalents 3,745,293 17,720,594 303,238 Restricted cash and cash equivalents - 356,949 352,435 Beginning cash and cash equivalents 3,745,293 18,077,543 655,673				
cash equivalents (1,522,024) (5,428,894) (237,197) Beginning cash and cash equivalents Unrestricted cash and cash equivalents 3,745,293 17,720,594 303,238 Restricted cash and cash equivalents - 356,949 352,435 Beginning cash and cash equivalents 3,745,293 18,077,543 655,673	Net cash provided (used) by investing activities	133,909	38,663	12,705
cash equivalents (1,522,024) (5,428,894) (237,197) Beginning cash and cash equivalents Unrestricted cash and cash equivalents 3,745,293 17,720,594 303,238 Restricted cash and cash equivalents - 356,949 352,435 Beginning cash and cash equivalents 3,745,293 18,077,543 655,673	Not in angage (de angage) in each and			
Beginning cash and cash equivalents Unrestricted cash and cash equivalents 3,745,293 17,720,594 303,238 Restricted cash and cash equivalents - 356,949 352,435 Beginning cash and cash equivalents 3,745,293 18,077,543 655,673		(1.500.004)	(E 400 004)	(007.107)
Unrestricted cash and cash equivalents 3,745,293 17,720,594 303,238 Restricted cash and cash equivalents - 356,949 352,435 Beginning cash and cash equivalents 3,745,293 18,077,543 655,673	cash equivalents	(1,522,024)	(5,428,894)	(237,197)
Unrestricted cash and cash equivalents 3,745,293 17,720,594 303,238 Restricted cash and cash equivalents - 356,949 352,435 Beginning cash and cash equivalents 3,745,293 18,077,543 655,673	Beginning cash and cash equivalents			
Restricted cash and cash equivalents - 356,949 352,435 Beginning cash and cash equivalents 3,745,293 18,077,543 655,673		3,745,293	17,720,594	303,238
Beginning cash and cash equivalents 3,745,293 18,077,543 655,673		- ,,_,_		
Ending cash and cash equivalents \$ 2.223.269 \$ 12.648.649 \$ 418.476		3,745,293		
	Ending cash and cash equivalents	\$ 2,223,269	\$ 12,648,649	\$ 418,476

Campbell Bayou	Facility Division					
Industrial Solid Waste Facility	Closure/Post Closure	Central Laboratory Division	40-Acre Facility Division	Municipal Operations Division		
\$ 529,433 (435,106) (239,961) (145,634)	\$ 450,723 (290,228) (160,623) (128)	\$ 5,112,008 (1,565,243) (2,408,196) 1,138,569	\$ 6,166,552 (5,649,206) (1,409,868) (892,522)	\$ 97,751 (57,269) (32,741) 7,741		
(1+3,03+)	(120)	1,130,307	(672,322)	7,741		
-	-	-	-	-		
-	-	-	-	-		
-	-	-	-	-		
-	-	-	-	-		
-	-	-	-	-		
<u>-</u>	<u>-</u>	-	-	-		
-	-	-	-	-		
-	-	-	-	-		
(21,001)		(120.472)	(60,406)			
(31,901)	-	(120,473)	(68,406) 3,000	-		
-	-	-	-	-		
-	-	-	-	-		
-	-	-	-	-		
90,000	-	-	443,871	7,719		
58,099		(120,473)	378,465	7,719		
-	-	-	-	-		
-	-	-	-	-		
5,980 5,980	128 128	27,484 27,484	23,062	9,820 9,820		
3,980	128	27,404	23,002	9,820		
(81,555)	-	1,045,580	(490,995)	25,280		
248,432	-	442,263	1,139,419	455,968		
248,432	-	442,263	1,139,419	455,968		
\$ 166,877	\$ -	\$ 1,487,843	\$ 648,424	\$ 481,248		

Combining Information by Division - Cash Flows (page 2 of 4) Enterprise Fund Year ended December 31, 2009

	General Services Division		Bayport Area System Division		Blackhawk Regional Facility Division	
Ending cash and cash equivalents						
Unrestricted cash and cash equivalents Restricted cash and cash equivalents	\$	2,223,269	\$	12,498,895 149,754	\$	40,742 377,734
•	\$	2,223,269	\$	12,648,649	\$	418,476
Reconciliation of Operating Income (Loss) to Net Cash Provided (Used) by Operating Activities						
Operating income (loss)	\$	(631,620)	\$	(4,770,528)	\$	(492,203)
Adjustment to reconcile operating income to net cash provided (used) by operating activities						
Depreciation		136,728		5,044,916		462,064
Changes in Operating Assets and Liabilities		130,720		3,011,010		102,001
(Increase) Decrease in Assets						
Accounts Receivable		(185,079)		345,971		(282,296)
Due from other funds/divisions		(940,758)		-		-
Prepaids		1,788		(7,301)		(1,619)
Increase (Decrease) Liabilities						
Wages Payable		140,345		_		_
Accounts payable		(186,340)		(821,900)		63,050
Retainage payable		-		(394,112)		_
Due to other funds/divisions		-		-		-
Deferred revenue		(37,422)		_		_
Working capital deposits		-		-		4,425
Net cash provided by operating activities	\$	(1,702,358)	\$	(602,954)	\$	(246,579)
Noncash Investing, Capital, and Financing Activities Loss on disposition of capital assets	\$	-	\$	15,867	\$	-

Indi Wa	npbell Bayou ustrial Solid uste Facility Division	Clo	Campbell Bayou Closure/Post Closure Division		Central Laboratory Division		Laboratory		Laboratory		Laboratory		Laboratory		Laboratory Facility		$\mathbf{O}_{\mathbf{I}}$	funicipal perations Division
\$	166,877	\$	-	\$	1,487,843	\$	648,424	\$	481,248									
\$	166,877	\$	-	\$	1,487,843	\$	648,424	\$	481,248									
\$	(564,603)	\$	(48,073)	\$	833,738	\$ (1,779,662)	\$	6,137									
	354,353		-		312,157		1,415,735		-									
	59,884		31,043		445		973,717		3,309									
	(2,569)		76		(30)		(5,820)		(14)									
	7,301		20,685		- (7,741)	(- 1,496,492)		- (1,691)									
	-		(3,859)		-		-		-									
	-		-		-		-		-									
\$	(145,634)	\$	(128)	\$	1,138,569	\$	(892,522)	\$	7,741									
\$	-	\$	-	\$	8,648	\$	4,015	\$	-									

Combining Information by Division - Cash Flows (page 3 of 4)

Enterprise Fund

	Odessa South Regional Facility Division	Vince Bayou Facility Division	Washburn Tunnel Facility Division
Cash Flows from Operating Activities			
Receipts from customers and users	\$ 2,015,932	\$ 744,315	\$ 11,867,529
Payments to suppliers	(1,218,191)	(343,983)	(8,261,146)
Payments to employees	(1,079,127)	(248,729)	(3,375,722)
Net cash provided (used) by operating activities	(281,386)	151,603	230,661
Cash Flows from Noncapital			
Financing Activities			
Transfer from other division	_	_	_
Transfer to other division	_	_	_
Principal paid on loan payable	_	_	_
Interest paid on loan payable	_	_	_
Principal paid on interdivision loan			(616,280)
Interest paid on interdivision loan	_	_	
Principal received on interdivision loan	-	-	(124,620)
	-	-	-
Interest received on interdivision loan	-	-	112 620
Interest received on note receivable	-	-	113,620
Principal received on note receivable	-	-	616,280
Net cash provided (used) by noncapital			(11.000)
financing activities			(11,000)
Cash Flows from Capital and Related Financing Activities			
Acquisition and construction of capital assets	(5,709)	-	(301,801)
Proceeds from sale of capital assets	-	-	-
Principal paid on capital debt	-	-	-
Interest paid on capital debt	-	-	-
Ike related repairs and replacements	-	(14,540)	-
Proceeds from FEMA for Ike reimbursement	-	-	154,378
Net cash provided (used) by capital and related			
financing activities	(5,709)	(14,540)	(147,423)
Cash Flows from Investing Activities			
Purchase of investments			
Proceeds from maturity of investments	-	-	-
	21,996	15.669	(72.229)
Interest received			(72,238)
Net cash provided (used) by investing activities	21,996	15,669	(72,238)
Net increase (decrease) in cash and			
	(265,099)	152 722	
cash equivalents	(203,099)	152,732	-
Beginning cash and cash equivalents			
Unrestricted cash and cash equivalents	968,471	650,440	500
Restricted cash and cash equivalents	-	-	-
Beginning cash and cash equivalents	968,471	650,440	500
Ending cash and cash equivalents	\$ 703,372	\$ 803,172	\$ 500

Washburn Tunnel Pipeline Facility Division	Component Unit GCIDA Division	Eliminations	Total
\$ - 3	\$ - (75)	\$ (8,823,512) 8,823,512	\$ 49,258,270 (34,358,590) (17,242,739)
3	(75)		(2,343,059)
-	-	-	-
-	-	-	(612,729)
-	-	616,280	(81,746)
-	-	124,620 (616,280)	-
-	-	(124,620)	- 141,224
-	-	-	633,088
			79,837
-	-	-	(1,997,709)
-	-	-	3,000 (2,910,000)
-	-	-	(1,989,498) (14,540)
-	-	-	2,152,547
-			(4,756,200)
-	-	-	(2,250,036)
(3)	- 256	-	2,024,983 442,484
(3)			217,431
-	181	-	(6,801,991)
-	12,886	-	25,687,504
-	12,886		709,384 26,396,888
\$ -	\$ 13,067	\$ -	\$ 19,594,897

Combining Information by Division - Cash Flows (page 4 of 4) Enterprise Fund Year ended December 31, 2009

]	essa South Regional Facility Division		nce Bayou Facility Division	Washburn Tunnel Facility Division	
Ending cash and cash equivalents Unrestricted cash and cash equivalents	\$	703,372	\$	803,172	\$	500
Restricted cash and cash equivalents	\$	703,372	\$	803,172	\$	500
Reconciliation of Operating Income (Loss) to Net Cash						
Provided (Used) by Operating Activities	Φ.	(550 141)	Φ.	104.506	Φ.	(050 515)
Operating income (loss)	\$	(660,141)	\$	104,536	\$	(879,515)
Adjustment to reconcile operating income to net cash provided (used) by operating activities						
Depreciation		623,789		58,589		727,375
Changes in Operating Assets and Liabilities		023,789		30,309		121,313
(Increase) Decrease in Assets						
Accounts Receivable		(681,360)		9,071		(960,513)
Due from other funds/divisions		-		-		-
Prepaids		(1,552)		(154)		(3,482)
Increase (Decrease) Liabilities		, ,		` /		, ,
Wages Payable		-		_		-
Accounts payable		309,408		(20,439)		424,023
Retainage payable		-		_		
Due to other funds/divisions		-		-		921,873
Deferred revenue		-		-		900
Working capital deposits		128,470		-		-
Net cash provided by operating activities	\$	(281,386)	\$	151,603	\$	230,661
Noncash Investing, Capital, and Financing Activities						
Loss on disposition of capital assets	\$	-	\$	-	\$	28,222

Washburn Tunnel Pipeline Facility Division		(mponent Unit GCIDA Division	E	liminations	Total		
\$	-	\$	13,067	\$	-	\$ 19,067,409		
	-		-	_		527,488		
\$	-	\$	13,067	\$	-	\$ 19,594,897		
\$	(2,808)	\$	(75)	\$	-	\$ (8,884,817)		
	2,714		-		-	9,138,420		
	-		_		-	(685,808)		
	-		-		2,909,252	1,968,494		
	3		-		-	(20,674)		
	-		-		_	140,345		
	-		-		-	(1,710,136)		
	-		-		-	(394,112)		
	94		-		(2,909,252)	(1,991,144)		
	-		-		-	(36,522)		
	-		-		-	132,895		
\$	3	\$	(75)	\$	-	\$ (2,343,059)		
\$	-	\$	-	\$	-	\$ 56,752		

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Gulf Coast Waste Disposal Authority Internal Service Funds December 31, 2009

Casualty Insurance Risk Reserve Fund

This fund accounts for the accumulation of resources to pay the deductible amounts on casualty insurance. This limited purpose risk reserve fund was established in 1989. It was funded to a level of \$200,000 allocated among the operating divisions on the same basis as the actual liability insurance premiums.

Compensated Absences Fund

This fund accounts for the accumulation of resources to pay the liability for the vested amount of employees' vacation and sick leave. The primary source of revenue is earnings on the accumulated resources.

Data Processing Fund

This fund accounts for the revenues and expenses generated through data processing services provided to GCWDA facilities.

Employees' Health Care Fund

This fund accounts for the revenues and expenses of a fund created in March 1993 to provide medical and associated benefits for the Authority's employees, participating dependents, and eligible retirees in accordance with the Gulf Coast Waste Disposal Authority Employee Medical and Dental Benefit Plan. The Enterprise Fund makes payments to the Health Care Fund based on historical estimates of the amounts needed to pay current year claims and to establish a reserve for future expenses.

Equipment Services Fund

This fund accounts for the revenues and expenses generated through equipment lease services provided to GCWDA facilities.

Pretreatment Legislation Fund

This fund accounts for revenues and expenditures for support of public law that offers pretreatment categorical exemptions to Authority industrial customers.

Combining Statement of Net Assets December 31, 2009

	Casualty Insurance Risk Compensated Reserve Absences				<u>Pr</u>	Data Processing		
Assets								
Current Assets								
Equity in pooled cash and investments	\$	353,316	\$	2,881,268	\$	-		
Receivables		-		-		-		
Prepaids		-				229		
Total current assets		353,316		2,881,268		229		
Noncurrent Assets								
Capital assets								
Plant and equipment		-		-		1,053,174		
Less accumulated depreciation		-				(699,248)		
Total capital assets (net of								
accumulated deprecation)				-		353,926		
Total noncurrent assets				_		353,926		
Total assets	\$	353,316	\$	2,881,268	\$	354,155		
<u>Liabilities</u> Current liabilities								
Accounts payable Due to other funds/divisions		-		-		126.020		
		-		1,053,269		126,930		
Current portion of accrued compensated absences Current portion of capital lease payable		-		1,033,209		24,090		
Total current liabilities				1,053,269		151,020		
Total current habilities				1,033,207		131,020		
Noncurrent liabilities								
Accrued compensated absences		-		1,497,262		-		
Net OPEB obligation		-		-		-		
Capital lease payable		-		-		4,485		
Total noncurrent liabilities		_		1,497,262		4,485		
Total liabilities		-		2,550,531		155,505		
Net Assets								
Invested in capital assets, net of related debt		_		_		353,926		
Unrestricted		353,316		330,737		(155,276)		
Total net assets	\$	353,316	\$	330,737	\$	198,650		
TOWN INCOME.		,		223,727		-, 5,000		

	mployees' ealth Care		puipment Service		treatment gislation	Total		
\$	2,826,216	\$	871,278	\$	286,705	\$	7,218,783	
	-		-		-		-	
	_		104		-		333	
	2,826,216		871,382		286,705		7,219,116	
	-		3,305,862		-		4,359,036	
	-		(1,773,114)		_		(2,472,362)	
			1,707,425				2,061,351	
-		-	1,707,425				2,061,351	
\$	2,826,216	\$	2,578,807	\$	286,705	\$	9,280,467	
	2,820,210	<u> </u>	2,370,007	<u> </u>	260,703	D	9,200,407	
	324,748		139,981		-		464,729	
	-		-		=		126,930	
	-		-		-		1,053,269	
	324,748		139,981				24,090 1,669,018	
	324,740		139,901				1,009,016	
	-		-		_		1,497,262	
	774,013		-		-		774,013	
							4,485	
	774,013		-		_		2,275,760	
	1,098,761		139,981		_		3,944,778	
	· · ·		,					
	-		1,707,425		-		2,061,351	
	1,727,455		731,401		286,705		3,274,338	
\$	1,727,455	\$	2,438,826	\$	286,705	\$	5,335,689	

Combining Statement of Revenues, Expenses, and Changes in Fund Net Assets Year ended December 31, 2009

	Insura	ualty nce Risk serve	pensated sences	Data Processing	
Operating revenues					
Charges for sales and services					
Intergovernmental	\$	-	\$ -	\$	361,634
Other			-		-
Total operating revenues			 		361,634
Operating expenses					
Costs of sales and services		-	106,035		155,416
Administration		-	-		473
Depreciation		-	-		164,186
Total operating expenses		=	 106,035		320,075
Operating income (loss)			(106,035)		41,559
Nonoperting revenues (expenses)					
Investment income		6,930	56,159		-
Interest expense		-	 -		(5,026)
Total nonoperating revenues (expenses)		6,930	 56,159		(9,242)
Changes in net assets		6,930	(49,876)		32,317
Beginning net assets		346,386	380,613		166,333
Ending net assets	\$	353,316	\$ 330,737	\$	198,650

mployees' ealth Care	quipment Service	treatment gislation	Total		
\$ 2,275,668 389,002	\$ 228,139 53,725	\$ - 131,249	\$	2,865,441 573,976	
2,664,670	281,864	131,249		3,439,417	
2,107,111	34,350	91,185		2,494,097	
244,503	1,987	17,347		264,310	
 _	 196,127	 		360,313	
2,351,614	232,464	108,532		3,118,720	
313,056	 49,400	 22,717		320,697	
57,270	20,788	5,520		146,667	
	 -	-		(5,026)	
 57,270	 37,688	 5,520		154,325	
370,326	87,088	28,237		475,022	
1,357,129	2,351,738	258,468		4,860,667	
\$ 1,727,455	\$ 2,438,826	\$ 286,705	\$	5,335,689	

Combining Statement of Cash Flows Internal Service Funds Year ended December 31, 2009

	Insu	Casualty rance Risk Reserve		ompensated Absences	Data Processing	
Cash Flows from Operating Activities						
Receipts from customers and user	\$	-	\$	-	\$	361,633
Payments to suppliers		-		213,260		(154,009)
Net cash provided by operating activities			-	213,260		207,624
Cash Flows from Capital and Related						
Financing Activities						
Acquisition and construction of capital assets		-		-		(177,401)
Proceeds from sale of capital assets		-		-		-
Principal payments on lease obligations		-		-		(25,197)
Interest payments on lease obligations		-		-		(1,863)
Net cash provided by capital and related						
financing activities						(204,461)
Cash Flows from Investing Activities						
Interest received		6,930		56,159		(3,163)
Net cash provided by investing activities		6,930	_	56,159		(3,163)
Net increase (decrease) in cash and						
cash equivalents		6,930		269,419		-
Beginning cash and cash equivalents						
Beginning cash and cash equivalents		346,386		2,611,849		-
Ending cash and cash equivalents	\$	353,316	\$	2,881,268	\$	-
Reconciliation of Operating Income (Loss) to Net Cash Provided (Used) by Operating Activities						
Operating income (loss)	\$	_	\$	(106,035)	\$	41,559
Adjustment to reconcile operating income to net cash provided (used) by operating activities			·	(,,		,
Depreciation		-		-		164,186
Changes in Operating Assets and Liabilities						
(Increase) Decrease in Assets						
Accounts Receivable		-		-		-
Prepaids		-		-		(25)
Increase (Decrease) Liabilities						
Wages Payable		-		319,295		-
Accounts payable		-		-		(20,746)
Due to other funds		-		-		22,650
Net OPEB obligation		-		-		-
Net cash provided by operating activities	\$		\$	213,260	\$	207,624
Noncash Investing, Capital, and Financing Activities						
Loss on disposition of capital assets	\$	-	\$	-	\$	4,216

	mployees' ealth Care		uipment ervice		etreatment egislation	Total				
\$	2,678,306	\$	281,863	\$	131,249	\$	3,453,051			
	(2,066,161)	φ	98,022	φ	(116,532)		(2,025,420)			
_	612,145		379,885		14,717		1,427,631			
	012,110		277,000	-	1.,,17		1,127,001			
	-	(1	,045,621)		-	((1,223,022)			
	-		16,900		-		16,900			
	-		-		-		(25,197)			
	-		-		-		(1,863)			
		(1	,028,721)				(1,233,182)			
			<u>, , , , , , , , , , , , , , , , , , , </u>							
	57,270		20,788		5,520		143,504			
	57.070									
	57,270		20,788		5,520	-	143,504			
	669,415		(628,048)		20,237		337,953			
	2,156,801	1	,499,326		266,468		6,880,830			
ф.	2.926.216	<u></u>	071 070	ф.	206.705	ф.	7.210.702			
\$	2,826,216	\$	871,278	\$	286,705	\$	7,218,783			
\$	313,056	\$	49,400	\$	22,717	\$	320,697			
φ	313,030	φ	49,400	φ	22,717	φ	320,097			
			106 107				260 212			
	-		196,127		-		360,313			
	10.505						10 -0 -			
	13,636		- (25)		-		13,636			
	-		(35)		-		(60)			
	-		-		-		319,295			
	45,619		134,393		(8,000)		151,266			
	-		-		-		22,650			
	239,834		-		-		239,834			
\$	612,145	\$	379,885	\$	14,717	\$	1,427,631			
\$	_	\$	_	\$	_	\$	4,216			
Ψ		Ψ		Ψ		Ψ	7,210			

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Other Supplementary Information

Gulf Coast Waste Disposal Authority
Industrial Projects - Private Activity Revenue
Bonds Issued and Outstanding (Page 1 of 3)
December 31, 2009

	Series	Date Issued	Final Maturity	Interest Rate	Air Pollution Control
FMC Corporation Project	1979	10/01/79	2009	7.050%	\$ 468,000
Amoco Oil Company Adjustable Project					
Environmental Improvement Project	1986	07/15/86	2009	**	7,000,000
Exxon Pollution Control Project					
Revenue Refunding Bonds	1989	10/01/89	2024	**	20,493,000
Amoco Oil Company Project Solid					
Waste Disposal Revenue Bonds	1991	05/01/91	2015	**	-
Amoco Oil Company Project Pollution					
Control Revenue Refunding Bonds	1992	09/01/92	2017	0.164% *	14,065,000
Amoco Oil Company Project Pollution					
Control Revenue Bonds	1993	05/01/93	2023	0.198% *	50,000,000
Amoco Oil Company Project Pollution					
Control Revenue Bonds	1994	06/01/94	2024	0.198% *	-
Amoco Oil Company Project Solid					
Waste Disposal Revenue Refunding Bonds	1994	08/01/94	2023	0.181% *	-
Amoco Oil Company Project Solid					
Waste Disposal Revenue Bonds	1995	07/01/95	2027	0.181% *	-
Exxon Project Pollution Control					
Revenue Refunding Bonds	1995	11/29/95	2020	**	21,216,000
Amoco Oil Company Project Pollution					
Control and Solid Waste Disposal					
Revenue Refunding Bonds	1996	03/01/96	2024	0.198% *	-
Amoco Oil Company Project					
Environmental Facilities Revenue Bonds	1997	04/01/97	2026	0.198% *	-
Amoco Oil Company Project					
Environmental Facilities Revenue Bonds	1998	01/01/98	2026	0.198% *	-
USX Corporation Environment Revenue					
Bonds	1998	03/01/98	2017	5.500%	-

^{*} Rate as of 12/31/09, adjusted rate bonds

^{**} Variable rate

Water Pollution Facilities											
	Owned by Authority	Conveyed o Industry		nmental vement		Solid Waste Disposal		Total	Amount Retired		Amount tstanding
\$	-	\$ 2,132,000	\$	-	\$	-	\$	2,600,000	\$	2,600,000	\$ -
	-	-		-		-		7,000,000		7,000,000	-
	-	4,207,000		-		-		24,700,000		-	24,700,000
	-	-		-	9	,200,000		9,200,000		-	9,200,000
	-	19,255,000	54,	,895,000		-		88,215,000		-	88,215,000
	-	-		-		-		50,000,000		-	50,000,000
	-	50,000,000		-		-		50,000,000		-	50,000,000
	-	-		-	50	0,000,000		50,000,000		-	50,000,000
	-	-		-	50	0,000,000		50,000,000		-	50,000,000
	-	31,284,000		-		-		52,500,000		-	52,500,000
	-	8,000,000		-	17	7,000,000		25,000,000		-	25,000,000
	-	-	25,	,000,000		-		25,000,000		-	25,000,000
	-	-	25,	,000,000		-		25,000,000		-	25,000,000
	-	-	10,	,600,000		-		10,600,000		-	10,600,000

Gulf Coast Waste Disposal Authority Industrial Projects - Private Activity Revenue Bonds Issued and Outstanding (Page 2 of 3) December 31, 2009

	Series	Date Issued	Final Maturity	Interest Rate	Air Pollution Control
Valero Energy Corporation Project					
Waste Disposal Revenue Bonds	1998	03/01/98	2032	5.600%	\$ -
Reliant Energy Incorporated Revenue					
Refunding Bonds	1999	04/01/99	2011	4.700%	-
Valero Energy Corporation Project					
Waste Disposal Revenue Bonds	1999	02/01/99	2032	5.700%	-
Union Carbide Corporation Project					
Pollution Control Revenue Refunding					
Bonds	1999	01/01/99	2012	5.100%	-
Air Products Project Solid Waste					
Disposal Revenue Bonds	1999	06/01/99	2034	0.330% *	-
Air Products Project Solid Waste					
Disposal Revenue Bonds	2000	03/01/00	2035	0.330% *	-
Exxon Mobil Project Environmental					
Facilities Revenue Bonds	2000	05/31/00	2030	0.200% *	-
Valero Energy Corporation Project					
Waste Disposal Revenue Bonds	2001	03/01/01	2032	6.650%	-
Amoco Oil Company Environmental					
Facilities Revenue Bonds	2001	04/01/01	2032	0.198% *	-
Republic Waste Services of Texas, Ltd.	2001	04/01/01	2023	0.463% *	-
Exxon Mobil Environmental Facility					
Revenue Bonds	2001A	04/23/01	2030	0.200% *	-
Exxon Mobil Environmental Facility					
Revenue Bonds	2001B	04/23/01	2025	0.200% *	-
American Acryl L.P. Project					
Environmental Facilities Revenue Bonds	2001	09/14/01	2036	0.310% *	-
BP Products North America, Inc.					
Environmental Facilities Revenue Bonds	2002	01/01/02	2036	0.198% *	-

^{*} Rate as of 12/31/09, adjusted rate bonds ** Variable rate

,	Water Pollut	tion Facilities						
	Owned by Authority	Conveyed to Industry	Environmental Improvement	Solid Waste Disposal	Total	Amount Retired	Amount Outstanding	
\$	-	\$ -	\$ -	\$ 25,000,000	\$ 25,000,000	\$ -	\$ 25,000,000	
	-	19,200,000	-	-	19,200,000	-	19,200,000	
	-	-	-	25,000,000	25,000,000	-	25,000,000	
	-	1,200,000	-	-	1,200,000	-	1,200,000	
	-	-	-	25,000,000	25,000,000	-	25,000,000	
	-	-	-	25,000,000	25,000,000	-	25,000,000	
	-	-	25,000,000	-	25,000,000	-	25,000,000	
	-	-	-	18,500,000	18,500,000	-	18,500,000	
	-	-	25,000,000	-	25,000,000	-	25,000,000	
	-	-	-	3,500,000	3,500,000	-	3,500,000	
	-	-	25,000,000	-	25,000,000	-	25,000,000	
	-	-	25,000,000	-	25,000,000	-	25,000,000	
	-	-	25,000,000	-	25,000,000	-	25,000,000	
	-	-	25,000,000	-	25,000,000	-	25,000,000	

Gulf Coast Waste Disposal Authority
Industrial Projects - Private Activity Revenue
Bonds Issued and Outstanding (Page 3 of 3)
December 31, 2009

	Series	Date Issued	Final Maturity	Interest Rate	Air Pollution Control
Exxon Mobil Environmental Facility					
Revenue Bonds	2002	02/01/02	2025	0.220% *	\$ -
Anheuser-Busch Project Sewage and					
Solid Waste Disposal Revenue Bonds	2002	04/01/02	2036	5.900%	-
International Paper Company Project	2002A	08/18/02	2024	6.100%	-
Exxon Mobil Environmental Facility					
Revenue Bonds	2003	04/01/03	2025	0.220% *	-
Waste Management of Texas, Inc. Solid					
Waste Disposal Revenue Bonds	2003A	04/01/03	2028	5.200% *	-
Waste Management of Texas, Inc. Solid					
Waste Disposal Revenue Bonds	2003B	04/01/03	2028	4.590% *	-
Waste Management of Texas, Inc. Solid					
Waste Disposal Revenue Bonds	2003C	04/01/03	2028	5.200% *	-
American Acryl L.P. Environmental					
Facilities Revenue Bonds	2003	05/01/03	2038	0.310% *	_
BP Amoco Chemical Company Environmental					
Facilities Revenue Bonds	2003	05/01/03	2038	0.230% *	_
BP Products North America Inc. Environmental		32, 32, 32		3.2077	
Facilities Revenue Bonds	2003	05/01/03	2034	0.230% *	_
BP Amoco Chemical Company Environmental	2003	03/01/03	2031	0.23070	
Facilities Revenue Bonds	2003B	08/01/03	2038	0.230% *	_
Waste Management of Texas, Inc. Solid	2003B	00/01/03	2030	0.23070	
Waste Disposal Revenue Bonds	2003D	10/01/03	2012	4.550% *	_
Waste Management of Texas, Inc. Solid and Western	2003D	10/01/03	2012	4.55070	
Waste Industries Project	2004A	03/01/04	2019	**	_
CenterPoint Energy Houston Electric, LLC Project	2004	03/01/04	2012	3.625%	_
Air Products Environmental Facilities Revenue	2004	03/01/04	2012	3.02370	
Bonds	2004	12/01/04	2039	0.330% *	_
Republic Waste Services of Texas, Ltd. Project	2004	12/01/04	2034	**	_
BP Products North America Inc. Project Environmental	2004	12/01/04	2034		
Facilities Revenue Bonds	2004	12/08/04	2031	**	_
Air Products Environmental Facilities Revenue	2004	12/00/04	2031		_
Bonds	2005	04/01/05	2040	0.330% *	
BP Products North America Inc. Project	2003	04/01/03	2040	0.550%	-
	2005	05/01/05	2026	**	
Revenue Refunding Bonds BP Products North America Inc. Project	2005	05/01/05	2026	**	-
BP Products North America Inc. Project Environmental	2000	03/02/00	2030		-
Facilities Revenue Bonds	2007	09/01/07	2042	**	
racinues revenue donus	2007	09/01/07	ZU4Z	212.212	-

Totals \$ 113,242,000

 $[\]ast$ Rate as of 12/31/09, adjusted rate bonds

^{**} Variable rate

Water Pollution Facilities								
Owned by the Authority		Conveyed	Environmental Solid Waste			Amount	Amount	
		to Industry	Improvement	Disposal	Total	Retired	Outstanding	
\$	-	\$ -	\$ 25,000,000	\$ -	\$ 25,000,000	\$ -	\$ 25,000,000	
	-	-	-	20,000,000	20,000,000	-	20,000,000	
	-	-	-	71,565,000	71,565,000	-	71,565,000	
	-	-	25,000,000	-	25,000,000	-	25,000,000	
	-	-	-	12,000,000	12,000,000	-	12,000,000	
	-	-	-	10,000,000	10,000,000	-	10,000,000	
	-	-	-	12,000,000	12,000,000	-	12,000,000	
	-	-	19,000,000	-	19,000,000	-	19,000,000	
	-	-	21,000,000	-	21,000,000	21,000,000	-	
	-	-	25,000,000	-	25,000,000	-	25,000,000	
	-	-	18,600,000	-	18,600,000	-	18,600,000	
	-	-	-	25,000,000	25,000,000	-	25,000,000	
	_	_	_	35,000,000	35,000,000	_	35,000,000	
	-	1,828,310	-	10,271,690	12,100,000	-	12,100,000	
	_	-	_	25,000,000	25,000,000	_	25,000,000	
	-	-	-	12,500,000	12,500,000	12,500,000	-	
	-	-	25,000,000	-	25,000,000	-	25,000,000	
	-	-	-	19,000,000	19,000,000	-	19,000,000	
	_	-	25,000,000	_	25,000,000	_	25,000,000	
	-	-	39,000,000	-	39,000,000	-	39,000,000	
	-	-	100,000,000	-	100,000,000	-	100,000,000	
\$		\$ 137,106,310	\$ 588,095,000	\$ 500,536,690	\$ 1,338,980,000	\$ 43,100,000	\$ 1,295,880,000	
Ψ		\$ 157,100,510	\$ 500,055,000	\$ 500,550,070	Ţ 1,550,700,000	Ψ 15,100,000	\$\tau_1,275,000,000	

Gulf Coast Waste Disposal Authority

Gulf Coast Industrial Development Authority - Industrial Development Revenue Bonds Issued and Outstanding December 31, 2009

		Date	Final
	Series	Issued	Maturity
Amoco Oil Company Adjusted Rate Marine			
Terminal Revenue Bonds Project	1985	06/01/85	2025
PetroUnited Terminals, Inc. Project	1989	11/01/89	2019
Amoco Oil Company Adjusted Rate Marine			
Terminal Revenue Bonds Project	1993	03/01/93	2028
CITGO Petroleum Corporation Project			
Solid Waste Disposal Revenue Bonds	1994	04/01/94	2026
Gruma Corporation Project Variable Rate Demand			
Revenue Bonds	1994	11/29/94	2009
Valero Refining and Marketing Company Project	1997	12/01/97	2031
CITGO Petroleum Environmental Facilities			
Revenue Bonds	1998	08/01/98	2028
CITGO Petroleum Corporation Project			
Environmental Facilities Revenue Bonds	1999	04/01/99	2029
CITGO Petroleum Corporation Environmental			
Facilities Revenue Bonds	2001	03/01/01	2031
CITGO Petroleum Facilities Revenue Bonds	2002	03/01/02	2032
BP Global Power Corp. Project	2003	04/01/03	2038
CITGO Petroleum Corporation Project	2004	05/01/04	2032
Cinergy Solutions - CST Green Power, L.P. Project	2004	05/12/04	2039
Microgy Project Environmental Facilities Revenue Bonds	2006	11/01/06	2036
Dia-Den LTD Project Industrial Development Revenue Bonds	2007	10/01/07	2027

Totals

^{*} Rate as of 12/31/09, adjusted rate bonds

^{**} Variable rate bond

Interest Rate	_	 Amount Issued	Amount Retired	Amount Outstanding	
0.405%	*	\$ 14,350,000 12,400,000	\$ 2,285,000 5,200,000	\$	12,065,000 7,200,000
0.200%	*	44,800,000	-		44,800,000
0.250%	*	50,000,000	-		50,000,000
** 5.600%	*	6,850,000 25,000,000	6,850,000		- 25,000,000
8.000%		100,000,000	75,000,000		25,000,000
0.175%	*	25,000,000	-		25,000,000
0.270% 0.240%	*	25,000,000 25,000,000	-		25,000,000 25,000,000
0.240%	*	23,000,000	_		23,000,000
0.240%	*	25,000,000	-		25,000,000
2.400%	*	25,000,000	-		25,000,000
7.000%		60,000,000	36,911,290		23,088,710
**		5,280,000			5,280,000
		\$ 466,680,000	\$ 126,246,290	\$	340,433,710

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Statistical Section

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Gulf Coast Waste Disposal Authority Statistical Section December 31, 2009

This part of the Authority's comprehensive annual financial report presents detailed information as a context for understanding what the information in the financial statements, note disclosure, and required supplementary information says about the Authority's overall financial health.

Content	Page
Financial Trends These schedules contain trend information to help the reader understand how the Authority's financial performance and well-being have changed over time.	94
Revenue Capacity These schedules contain information to help the reader assess the Authority's most significant local revenue source – fees from the customers of its largest facility – Bayport.	98
Debt Capacity These schedules present information to help the reader assess the affordability of the Authority's current levels of outstanding debt and the Authority's ability to issue additional debt in the future.	100
Demographic and Economic Information This schedule offers the reader an indicator to help the reader understand the environment within which the Authority operates. Other demographic and economic indicators such as per capita or population statics are irrelevant to the Authority as the Authority's revenue base is completely from industrial, municipal and special districts.	103
Operating Information These schedules contain service and infrastructure data to help the reader understand how the information in the Authority's financial report relates to the services the Authority provides and the activities it performs.	105

Source: Unless otherwise noted, the information in these schedules is derived from the comprehensive annual financial report for the relevant year.

Net Assets By Component Last Nine Years (1) (2) (accrual basis of accounting)

	 2001	2002	2003	 2004
Primary government				
Invested in capital assets,				
net of related debt	\$ 35,540,226	\$ 32,214,587	\$ 34,181,828	\$ 42,941,004
Restricted	4,316,148	4,245,104	3,206,216	3,913,286
Unrestricted	34,588,412	39,563,950	39,403,283	30,257,758
Total primary government net assets	\$ 74,444,786	\$ 76,023,641	\$ 76,791,327	\$ 77,112,048

⁽¹⁾ The requirement for statistical data is ten years; only nine years are available at this time.

⁽²⁾ Effective January 1, 2007, the Authority reclassified all of its governmental activities to business-type activities 2001 through 2006 have been restated .

 2005	2006	2007		2008	2009
\$ 37,482,921	\$ 40,832,148	\$ 44,320,059	9	62,886,387	\$ 65,499,281
4,129,420	4,168,561	4,780,166		5,146,708	5,285,912
34,966,631	35,893,851	44,258,262		33,047,532	22,615,118
\$ 76,578,972	\$ 80,894,560	\$ 93,358,487	\$	5 101,080,627	\$ 93,400,311

Change in Net Assets
Last Nine Years (1) (2)
(accrual basis of accounting)

	2001			2002	2003	2004		
Expenses								
Business-type activities								
General services	\$	4,350,245	\$	4,386,024	\$ 4,460,510	\$	4,821,918	
Wastewater treatment		38,281,834		40,409,163	41,560,825		45,602,872	
Solid waste disposal		2,557,041		1,596,454	 1,389,301		1,608,921	
Total primary government expenses	\$	45,189,120	\$	46,391,641	\$ 47,410,636	\$	52,033,711	
Program Reveunes								
Business-type activities								
Charges for services								
General services	\$	4,709,375	\$	4,701,550	\$ 5,004,388	\$	4,696,638	
Wastewater treatment		38,260,373		40,336,891	40,849,649		45,227,878	
Solid waste disposal		2,119,360		1,546,629	1,122,774		2,201,273	
Operating grants and contributions		52,740		-	-		-	
Capital Grants and contributions				-	 			
Total primary government revenues	\$	45,141,848	\$	46,585,070	\$ 46,976,811	\$	52,125,789	
Net (Expense)/Revenue								
Total primary government net expense	\$	(47,272)	\$	193,429	\$ (433,825)	\$	92,078	
General Revenues and Other Changes in Net Assets								
Business-type activities								
Investment earnings		2,311,076		1,801,281	954,973		1,198,101	
Loss on sale of capital assets		-		-	-		(123,318)	
Gain on sale of capital assets		-		-	-		58,858	
Special item - defeasance of loss		-		-	-		(1,040,848)	
Extraordinary item - Hurricane Ike repairs		-		-	-		-	
Extraordinary item - Capital asset impairment		-		-	-		-	
Transfers				-	738,337		-	
Total primary government	\$	2,311,076	\$	1,801,281	\$ 1,693,310	\$	92,793	
Change in Net Assets					 			
Total primary government	\$	1,738,057	\$	1,578,855	\$ 767,686	\$	320,721	

⁽¹⁾ The requirement for statistical data is ten years; only nine years are available at this time.

⁽²⁾ Effective January 1, 2007, the Authority reclassified all of its governmental activities to business-type activities, 2001 through 2006 have been restated.

 2005	 2006	2007			2008	2009				
\$ 4,625,778	\$ 5,061,636	\$	2,478,603	\$	6,743,499	\$	2,100,743			
46,073,983	50,184,882		49,536,590		56,606,205		57,574,147			
 1,201,672	1,368,584		1,288,065		1,608,135		1,505,345			
\$ 51,901,433	\$ 56,615,102	\$	53,303,258	\$	64,957,839	\$	61,180,235			
\$ 4,208,888	\$ 4,998,422	\$	2,062,936	\$	1,486,789	\$	1,436,674			
44,741,360	49,867,530		59,195,871		67,341,708		48,212,041			
886,576	1,010,813		959,903		1,841,318		905,857			
-	3,000,000		-		440,948		2,152,547			
-	-		-		521,042		_			
\$ 49,836,824	\$ 58,876,765	\$	62,218,710	\$	71,631,805	\$	52,707,119			
\$ (2,064,609)	\$ 2,261,663	\$	8,915,452	\$	6,673,966	\$	(8,473,116)			
1,531,533	2,053,925		3,548,475		2,508,713		807,340			
-	-		-		-		-			
-	-		-		-		-			
-	-		-		-		-			
-	-		-		(1,126,200)		(14,540)			
-	-		-		(334,339)		-			
 -	_		-							
\$ 1,531,533	\$ 2,053,925	\$	3,548,475	\$	1,048,174	\$	792,800			
\$ (533,076)	\$ 4,315,588	\$	12,463,927	\$	7,722,140	\$	(7,680,316)			

Bayport Major Customers Current Year and Eight Years Ago (modified accrual basis of accounting)

		2009		 2001					
Customer	 Total Sales	Rank	% of Total Sales	Total Sales	Rank	% of Total Sales			
Celanese LTD	\$ 3,682,764	1	15.53%	\$ 3,437,621	1	18.50%			
Lyondell Chemical Company	3,430,931	2	14.47%	2,437,437	2	13.12%			
Albermarle Catalysts Company LP (1)	2,743,295	3	11.57%	1,973,148	3	10.62%			
Equistar Lyondell Chemicals LP	1,139,133	4	4.80%	954,075	5	5.14%			
Kaneka Nutrients, LP	1,093,387	5	4.61%		n/a				
Kaneka Texas Corp	1,076,952	6	4.54%	1,113,686	4	6.00%			
Dixie Chemical	1,051,631	7	4.44%	917,066	6	4.94%			
Baker Petrolite	718,121	8	3.03%		n/a				
Sun Products	660,455	9	2.79%		n/a				
Intergulf Corporation	616,898	10	2.60%		n/a				
Rohm and Haas		n/a		842,637	7	4.54%			
Noltex, LLC		n/a		684,195	8	3.68%			
Eval Company		n/a		638,699	9	3.44%			
PPG Industries	 	n/a		595,342	10	3.21%			
Subtotal	\$ 16,213,567		68.38%	\$ 13,593,906		73.19%			
Other customers	7,495,267		31.62%	4,979,944		26.81%			
Total	\$ 23,708,834		100.00%	\$ 18,573,850		100.00%			

Source: GCWDA 2001 CAFR 2009 General Ledger

(1) In 2004, Albermarle Cataysts Company purchased Akzo Nobel Chemicals, Inc.

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Bayport Area Revenue Bonds Debt Service Coverage of the Pledged Revenues Last Ten Years

	2000	2001			2002	2003		
Net Income (loss)	\$ 3,810,423	\$	3,641,119	\$	2,785,341	\$	237,712	
Add items not includable in								
current expenses:								
Bond interest expense	2,084,695		1,865,054		1,862,038		1,805,219	
Depreciation	3,316,019		3,509,082		3,381,829		3,365,147	
Management fees	338,088		341,100		363,900		368,004	
Pledge revenues	9,549,225		9,356,355		8,393,108		5,776,082	
Average annual debt service on								
outstanding bonds	\$ 3,374,550	\$	3,344,717	\$	2,532,068	\$	2,464,173	
Coverage by pledged revenues of average annual debt service on	2.83		2.80		3.31		2.24	
outstanding bonds	2.83		2.80		3.31		2.34	

 2004	 2005	 2006	 2007	2008	2009
\$ 100,560	\$ 602,928	\$ 1,061,033	\$ 3,344,921	\$ (1,881,084)	\$ (4,861,650)
1,935,773 3,536,328 359,496	2,443,000 3,572,981 378,696	2,339,387 3,915,355 489,996	2,214,213 4,271,287 600,000	 2,087,750 4,446,193 600,000	 1,954,917 5,044,916 650,004
5,932,157	6,997,605	7,805,771	10,430,421	5,252,859	2,788,187
\$ 3,834,726	\$ 3,780,180	\$ 3,719,318	\$ 3,649,840	\$ 3,571,674	\$ 3,483,152
1.55	1.85	2.10	2.86	1.47	0.80

Ratios of Outstanding Debt by Type

Last Ten Years

(dollars in thousands)

	 nmental		Bus	siness-T	ype Acti	ivities		P	Total rimary ernment	Op	Fotal erating evenue	Percent of Total Revenue
Fiscal Year	nissory Iote	evenue Bonds	,	nding onds		nissory Iote	 pital ease					
2000	\$ _	\$ 35,110	\$	_	\$	-	\$ -	\$	35,110	\$	50,099	70.08%
2001	-	33,205		-		-	-		33,205		43,905	75.63%
2002 (1)	-	35,875		-		-	-		35,875		45,519	78.81%
2003	-	33,905		-		-	-		33,905		46,270	73.28%
2004 (2)	-	26,685		24,025		-	-		50,710		51,616	98.24%
2005	-	24,275		24,025		-	-		48,300		49,679	97.22%
2006	2,783	21,770		24,025		-	-		48,578		55,877	86.94%
2007 (3)	-	21,380		21,760		2,239	-		45,379		62,218	72.94%
2008	-	20,980		19,380		1,661	54		42,075		70,670	59.54%
2009	-	20,570		16,880		1,049	29		38,528		50,555	76.21%

Note: Details regarding the Authority's outstanding debt can be found in the notes to the financial statements.

⁽¹⁾ In 2002, the Authority issued the Gulf Coast Waste Disposal Authority Bayport Area System Refunding Bonds, Series 2002. Part of the proceeds were used to advance refund a portion of the outstanding principal amount of the Series 1996 Revenue Bonds.

⁽²⁾ In 2004, the Authority issued the Gulf Coast Waste Disposal Authority Bayport Area System Revenue Bonds, Series 2004.

⁽³⁾ Effective January 1, 2007, the Authority reclassified all of its governmental activities to business-type activities.

Active Industrial and Muncipal Customers Last Ten Years (1)

	Business-
	Type
	Activities
2000	125
2001	130
2002	129
2003	133
2004	127
2005	143
2006	143
2007	142
2008	155
2009	154

Source: Facility operations records and GCWDA 2000 - 2009 CAFR

Gulf Coast Waste Disposal Authority
Full-Time Equivalent Authority Employees by Function/Program
Last Ten Years

General services	Wastewater Treatment	Solid Waste Disposal	Total
38	120	3	161
35	118	3	156
35	120	3	158
33	119	3	155
33	120	3	156
29	123	-	152
29	120	-	149
29	118	3	150
30	118	3	151
31	118	3	152
	services 38 35 35 33 33 29 29 29 29 30	services Treatment 38 120 35 118 35 120 33 119 33 120 29 123 29 120 29 118 30 118	General services Wastewater Treatment Waste Disposal 38 120 3 35 118 3 35 120 3 33 119 3 33 120 3 29 123 - 29 120 - 29 118 3 30 118 3

Source: Human Resources

Operating Indicators by Function/Program

Last Nine Years (1)

			Fi	scal Year					
	2001	2002	2003	2004	2005	2006	2007	2008	2009
Function/Program Wastewater Treatment Waste water treated (MGD)* Permitted capacity (MGD)	55.277	53.767	50.749	50.010	43.785	47.827	44.610	46.646	50.643
	112.550	109.650	109.650	109.650	109.650	109.650	109.650	109.650	111.650
Solid Waste Disposal Nonhazardous waste received (cubic yards) Permitted capacity (cubic yards)	3,817	12,248	6,200	5,374	9,472	10,848	4,889	13,535	4,312
	95,000	95,000	95,000	95,000	95,000	95,000	95,000	95,000	95,000

^{*}MGD = million gallons per day

Source: Facility operations records

(1) The requirement for statistical data is ten years; only nine years are available at this time.

Note: No operating indicators are available for the general services function/program.

Gulf Coast Waste Disposal Authority Capital Asset Statistics by Function/Program Last Nine Years (1)

		Fiscal Year									
	2001	2002	2003	2004	2005	2006	2007	2008	2009		
Function/Program											
General Services											
Administrative Building	1	1	1	1	1	1	1	1	1		
Wastewater Treatment											
Aeration basins	22	22	22	22	22	22	22	22	22		
Aeration tanks	3	3	3	3	3	4	5	5	5		
Aerobic digester basins	11	11	11	11	11	11	11	12	12		
Anaerobic basins	1	1	1	1	1	1	1	1	1		
Belt presses	8	8	8	8	8	8	8	10	10		
Clarifiers	18	18	18	18	18	18	17	17	17		
Equalization basins	6	6	6	6	6	6	6	5	5		
Facultative basins	2	2	2	2	2	2	2	2	2		
Gravity filters	5	5	5	5	5	5	5	5	5		
Disinfect areas	5	5	5	5	5	5	5	5	5		
Sewerage acceptance units	2	2	2	2	2	2	2	2	2		
Sludge surface disposal basins	3	3	3	3	3	3	3	3	3		
Solid Waste Disposal											
Land treatment units	2	2	2	2	2	2	2	2	2		
Hazardous waste disposal cells	6	6	6	6	6	6	6	6	6		
Non-hazardous waste disposal cells	4	4	4	4	4	4	4	4	4		

Source: Various Facilities

⁽¹⁾ The requirement for statistical data is ten years; only nine years are available at this time.

TEXAS SUPPLEMENTAR	RY INFORMATION SECTION
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TSI-1 Services and Rates Year ended December 31, 2009

- 1. Services provided by the District:
 - A. Wastewater treatment (Industrial and Municipal)
 - B. Solid waste disposal (Industrial)

TSI-2 Government Wide Schedule of Expenses (1) Year ended December 31, 2009

Personnel services*	\$ 17,315,408
Materials and supplies	8,082,697
Utilities	9,294,985
Repairs and maintenance	2,927,195
Professional services	1,986,205
Contractual services	5,560,744
General and administrative	2,896,320
Special studies	2,455,148
Interest and amortization	1,162,800
Depreciation	9,498,733
TOTAL EXPENSES	\$ 61,180,235

^{*}Number of persons employed by the Authority: 150 Full-Time, 2 Part-Time

⁽¹⁾ The TCEQ Water District Financial Management Guide specifies the above schedule to include the general fund and notes that if the Authority uses an enterprise fund an alternative schedule should be used. Because the Authority only has one enterprise fund this schedule is prepared at government-wide level.

TSI-3 Schedule of Temporary Investments Year ended December 31, 2009

	Identification or Certificate Number	Effective Yield	Maturity Date	ance at End of Year Amortized Cost)	*Accrued Interest Receivable		
Bank of America - Master Acct	Concentration	20bps off Fed Funds daily rate	N/A	\$ 884,929	\$	-	
Texpool	N/A	0.15%	N/A	3,953,577		-	
FHLMC	31282R2Z6	5.00%	1/1/2010	50,168		188	
FHLB	3133XSZ84	0.82%	3/2/2010	1,000,293		9,139	
Total temporary investments				\$ 5,888,967	\$	9,327	

^{*}Net of Amortization/Accretion

Gulf Coast Waste Disposal Authority

TSI-5 Long-Term Debt Service Requirements by Year (All Bonded Debt Services) - By Years (Page 1 of 2) Year ended December 31, 2009

	 Annual Requirements for All Series										
Due During the Year Ending	Principal Due 10/01		Interest Due 4/01		Interest Due 10/01	Total					
2010	\$ 3,050,000	\$	925,588	\$	925,588	\$	4,901,176				
2011	3,190,000		852,525		852,525		4,895,050				
2012	2,120,000		774,975		774,975		3,669,950				
2013	2,230,000		723,200		723,200		3,676,400				
2014	2,335,000		668,750		668,750		3,672,500				
2015	2,450,000		611,725		611,725		3,673,450				
2016	2,110,000		551,875		551,875		3,213,750				
2017	2,215,000		499,125		499,125		3,213,250				
2018	2,330,000		443,750		443,750		3,217,500				
2019	2,450,000		385,500		385,500		3,221,000				
2020	2,565,000		324,250		324,250		3,213,500				
2021	2,695,000		260,125		260,125		3,215,250				
2022	2,830,000		192,750		192,750		3,215,500				
2023	2,380,000		122,000		122,000		2,624,000				
2024	2,500,000		62,500		62,500		2,625,000				
	\$ 37,450,000	\$	7,398,638	\$	7,398,638	\$	52,247,276				

	Series, 2002										
Due During the	Principal Due 10/01		Interest			Interest					
Year Ending]	Due 4/01	I	Oue 10/01		Total			
2010	\$	2,625,000	\$	422,000	\$	422,000	\$	3,469,000			
2011	Ψ	2,750,000	Ψ	356,375	Ψ	356,375	Ψ	3,462,750			
2012		1,875,000		287,625		287,625		2,450,250			
2013		1,970,000		240,750		240,750		2,451,500			
2014		2,065,000		191,500		191,500		2,448,000			
2015		2,170,000		139,875		139,875		2,449,750			
2016		420,000		85,625		85,625		591,250			
2017		440,000		75,125		75,125		590,250			
2018		465,000		64,125		64,125		593,250			
2019		490,000		52,500		52,500		595,000			
2020		510,000		40,250		40,250		590,500			
2021		535,000		27,500		27,500		590,000			
2022		565,000		14,125		14,125		593,250			
	\$	16,880,000	\$	1,997,375	\$	1,997,375	\$	20,874,750			

Gulf Coast Waste Disposal Authority TSI-5 Long-Term Debt Service Requirements by Year (All Bonded Debt Services) - By Years (Page 2 of 2) Year ended December 31, 2009

		Series,				
Due During the	Principal	Interest	Interest			
Year Ending	Due 10/01	Due 4/01	Due 10/01	Total		
2010	\$ 425,000	\$ 503,588	\$ 503,588	\$ 1,432,176		
2011	440,000	496,150	496,150	1,432,300		
2012	245,000	487,350	487,350	1,219,700		
2013	260,000	482,450	482,450	1,224,900		
2014	270,000	477,250	477,250	1,224,500		
2015	280,000	471,850	471,850	1,223,700		
2016	1,690,000	466,250	466,250	2,622,500		
2017	1,775,000	424,000	424,000	2,623,000		
2018	1,865,000	379,625	379,625	2,624,250		
2019	1,960,000	333,000	333,000	2,626,000		
2020	2,055,000	284,000	284,000	2,623,000		
2021	2,160,000	232,625	232,625	2,625,250		
2022	2,265,000	178,625	178,625	2,622,250		
2023	2,380,000	122,000	122,000	2,624,000		
2024	2,500,000	62,500	62,500	2,625,000		
	\$ 20,570,000	\$ 5,401,263	\$ 5,401,263	\$ 31,372,526		

TSI-6 Changes in Long-Term Bonded Debt Year ended December 31, 2009

Re	qı	ıire	em	ents
П•		T 7		2000

\$ 3,483,152

					Fiscal Y					
Revenue Bonds	Interest Rate	Bonds Outstanding 1/1/2009	Principal due Interest due Interest due 10/01 04/01 10/01 Total		Total	Bonds Outstanding 12/31/09				
Series 2002	5.0	\$ 19,380,000	\$	2,500,000	\$ 484,500	\$ 484,500	\$	3,469,000	\$	16,880,000
Series 2004	2.0-5.0	20,980,000		410,000	 510,250	 510,250		1,430,500		20,570,000
		\$ 40,360,000	\$	2,910,000	\$ 994,750	\$ 994,750	\$	4,899,500	\$	37,450,000
Paying Agent's Nam	ne & City									
Series 2002 The Bank	k of New York N	Mellon	Dall	as, TX						
Series 2004 The Bank	k of New York N	Mellon	Dall	as, TX						
Debt Service cash and	d investments ba	lances as of Decemb	oer 31,	, 2009					\$	4,751,568

Average annual Debt Service payment (Principal and Interest) for remaining term of all debt

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TSI-7 Comparative Schedule of Revenues and Expenditures Governmental Funds

For Five Years ended December 31, 2009

	AMOUNTS									
	2009 (1)		200	2008 (1)		2007 (1)		2006		2005
Revenues										<u>.</u>
Services to industries	\$	-	\$	-	\$	-	\$	22,623,476	\$	19,768,670
Services to municipalities		-		-		-		1,986,211		2,011,857
Intergovernmental		-		-		-		3,299,100		2,889,327
Investment income		-		-		-		451,777		186,153
Other		-		-				254,493		28,869
Total revenues		-		-				28,615,057		24,884,876
Expenditures										
General services		-		-		-		4,879,389		4,648,414
Wastewater		-		-		-		20,774,730		19,019,769
Solid waste		-		-		-		1,023,159		889,273
Capital outlay		-		-		-		3,189,371		650,806
Debt service		-		-		-		293,253		-
Total expenditures		-		-				30,159,902		25,208,262
Excess (deficiency) of										
revenues over expenditures	\$		\$	-	\$		\$	(1,544,845)	\$	(323,386)
Total active industrial and										
municipal customers				-		_	_	34		33

⁽¹⁾ Effective January 1, 2007, the Authority converted all of its governmental fund to enterprise funds, therefore there are no values for 2007, 2008 and 2009

PERCENT OF TOTAL REVENUES

.4% 79.4 .1% 8.1· .7% 11.6 .7% 0.7· .1% 0.1· .00% 99.90
8.1 .7% 11.6 .7% 0.7 .1% 0.1
0.7% 0.7% 0.1% 0.11
0.1%
99.90
18.7
.6% 76.4
.6% 3.6
.1% 2.6
.0%
.4% 101.2
.6% .6% .1%

TSI-7 Comparative Schedule of Revenues and Expenses Enterprise Funds

For Five Years ended December 31, 2009

	AMOUNTS						
	2009	2008	2007 (1)	2006	2005		
Operating revenues							
Charges for services	\$ -	\$ -	\$ -	\$ 27,743,522	\$ 24,835,477		
Services to industries	46,810,158	53,924,138	48,098,795	ψ 21,7 13 ,322	ψ 2 1 ,033, 1 //		
Services to municipalities	2,373,728	2,243,136	2,166,721	_			
Other	796,711	13,553,759	10,628,131	176,827	302,624		
Total revenues	49,980,597	69,721,033	60,893,647	27,920,349	25,138,101		
Expenditures							
Cost of sales and services	45,933,577	50,715,280	40,195,292	20,501,522	18,065,988		
Administrative	3,793,417	2,896,992	2,563,430	711,167	731,830		
Depreciation	9,138,420	7,721,083	7,176,412	4,277,218	3,931,211		
Total expenditures	58,865,414	61,333,355	49,935,134	25,489,907	22,729,029		
Operating income	(8,884,817)	8,387,678	10,958,513	2,430,442	2,409,072		
Non-Operating Revenues (Expenses):							
Interest income	663,836	2,180,950	3,125,688	1,363,854	1,231,697		
Interest expense	(2,036,666)	(2,204,917)	(2,366,136)	(2,356,928)	(2,466,289)		
Bond issance costs	33,332	36,443	40,267	(91,498)	(201,015)		
Gain (loss) on disposal of capital asset	(69,030)	(91,528)	(8,801)	(58,856)	(24,230)		
Operating Contributions	2,152,547	440,948					
Total non-operating revenues (expenses)	744,019	361,896	791,018	(1,143,428)	(1,459,837)		
Income (loss) before contributions	(8,140,798)	8,749,574	11,749,531	1,287,014	949,235		
Capital Contributions	-	521,042	-	-	-		
Income (loss) before extraordinary items	(8,140,798)	9,270,616	11,749,531	1,287,014	949,235		
Extraordinary item - Hurricane Ike repairs	(14,540)	(1,126,200)	-	-	-		
Extraordinary items - Insurance proceeds from Hurricane Ike repairs	-	-	-	-	-		
Extraordinary item - Capital Asset Impairment		(334,339)					
Change in Net Assets	\$ (8,155,338)	\$ 7,810,077	\$ 11,749,531	\$ 1,287,014	\$ 949,235		
Total active industrial and							
municipal participants	154	155	142	109	109		

⁽¹⁾ Effective January 1, 2007, the Authority converted all of its governmental fund to enterprise funds and charges for services were separated into services to industries and servies to municipalities

TSI-8 Board Members and Administrative Personnel Year ended December 31, 2009

Complete District Mailing Address:

910 Bay Area Boulevard, Houston, Texas 77058 (281) 488-4115

 ${\bf District\ Business\ Telephone\ Number:}$

Submission Date of the most recent District Registration Form

(TWC Sections 36.054 and 49.054):

Limit on Fees of Office that a Director may receive during a fiscal year:

(Set by Board Resolution - TWC Section 49.060)

12/09 \$7,200

D 117	Term of Office or	Elected/	Fees of Office Paid	Expenses Reimbursed	
Board Members	Date Hired*	Appointed	12/31/09	12/31/09	Title at Year End
J. Mark Schultz, Chairman	09/01/06 - 08/31/10	Appointed (2)	\$ 6,750	\$ 7,144	Chairman
Rita Standridge	09/01/06 - 08/31/10	Appointed (3)	7,200	11,314	Vice Chair
Irvin W. Osborne-Lee	09/01/06 - 08/31/10	Appointed (3)	5,100	5,157	Treasurer
James A. Matthews	09/01/07 - 08/31/11	Appointed (2)	4,350	4,039	Secretary
Zoe Milian Barinaga	09/01/06 - 08/31/11	Appointed (1)	2,700	2,312	Member
Ron Crowder	09/01/06-08/31/10	Appointed (3)	2,400	1,706	Member
Randy Jarrell	09/01/08-08/31/10	Appointed (1)	3,300	5,857	Member
Franklin D.R. Jones, Jr.	09/01/07 - 08/31/10	Appointed (2)	3,900	5,528	Member
Lamont E. Meaux	01/04/08 - 08/31/10	Appointed (1)	3,600	4,373	Member
Key Administrative Personnel:					
Charles W. Ganze	03/19/73	N/A	293,858		General Manager
Consultants:					
Olson and Olson	01/01/80	N/A	117,770		General Counsel
McCall, Parkhurst & Horton	01/01/73	N/A	-		Bond Counsel
Null-Lairs on	10/01/06	N/A	59,265		External Auditors

^{*}Note: Under State law, Directors whose terms have expired continue to serve until they are reappointed or a replacement is appointed and qualified. Members are appointed by (1) Governor; (2) County Commissioners Court; or (3) Consortium of Mayors